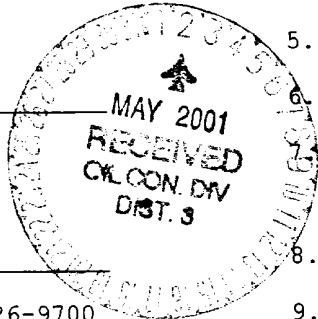


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	DHC-275az	API # (assigned by OCD) 30-039-20399 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 28-6 Unit 8. Well No. 157 9. Pool Name or Wildcat Blanco MV/Basin DK 10. Elevation:
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		
4. Location of Well, Footage, Sec., T, R, M 1800' FNL, 810' FEL, Sec.25, T-27-N, R-6-W, NMPM, Rio Arriba County		

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Commingle
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

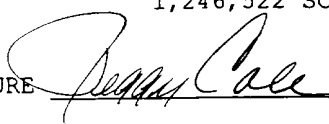
4-13-01 MIRU. ND WH. NU BOP. SD for weekend.

4-16-01 TOO. w/2 3/8" tbg. TIH w/CIBP, set @ 5780'. Load hole w/2% KCL wtr. TOO. TIH, ran CBL-CCL-GR @ 3200-5780', TOC @ 3240'. SDON.

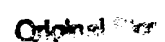
4-17-01 PT csg & CIBP to 3000 psi/15 min, OK. TOO. SDON.

4-18-01 TIH, perf Point Lookout w/1 SPF @ 5308, 5320, 5348, 5361, 5370, 5385, 5394, 5403, 5429, 5440, 5448, w/2-SPF @ 5472, 5491, 5525, 5537, 5545, 5553, 5565, 5586, 5608, 5631' w/31 0.28" diameter holes total. Frac Point Lookout w/2045 bbl slk wtr, 88,000# 20/40 Brady sd. TOO. TIH w/CIBP, set @ 5270'. PT CIBP to 3000 psi, OK. TOO. TIH, perf Cliff House/Menefee w/1 SPF @ 4718, 4746, 4756, 4769, 4777, 4801, 4814, 4830, 4850, 4897, 4908, 4817, 4970, 4977, 5005, 5026, 5048, 5052, 5100, 5164, 5182, 5200, 5223, 5234, 5239' w/25 0.28" diameter holes total. Acidize w/1050 gal 15% HCL. SDON.

4-19-01 TOO. TIH, blow well & CO. Pump 500 gal 15% HCL above CIBP @ 5270'. TOO. TIH, frac Cliff House/Menefee w/2187 bbl slk wtr, 100,000# 20/40 Brady sd. TOO. TIH w/CIBP, set @ 4616'. PT CIBP to 3000 psi/15 min, OK. TOO. TIH, Perf Lewis w/1 SPF @ 3620, 3622, 3624, 3626, 3645, 3647, 3649, 3651, 3894, 3896, 3898, 3900, 4059, 4061, 4063, 4065, 4190, 4192, 4194, 4196, 4198, 4200, 4246, 4248, 4250, 4252, 4321, 4323, 4325, 4384, 4386, 4388, 4430, 4432, 4434, 4436, 4505, 4507, 4509, 4511 w/40 0.28" diameter holes total. Acidize w/25 bbl 10% acetic acid. Frac Lewis w/752 bbl 20# linear gel, 1,246,522 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

SIGNATURE  Continued on back
Regulatory Supervisor April 30, 2001

no
(This space for State Use)

Approved by  Title _____ Date MAY 2 2001

4-20-01 Blow well & CO.
4-21-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4361'. Blow well & CO. Establish circ.
Mill out CIBP @ 4616'. TIH, circ hole clean. Mill out CIBP @ 5270'. Blow well & CO.
4-22-01 TIH, blow well & CO. Mill out CIBP @ 5780'. Blow well & CO.
4-23-01 Blow well & CO to PBTD @ 7534'. TOOH w/mill. TIH, blow well & CO.
4-24-01 Blow well & CO.
4-25-01 Blow well & CO. TOOH. TIH w/238 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7427'.
(SN @ 7395'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-275az.