

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-078640

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SAN JUAN 28-7 UT #153

9. API Well No.

3003920405

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800FNL

990FEL

Sec. 20 T 27N R R7W

UNIT A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other REPAIR OR PXA

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PROPOSES TO ACIDIZE AND RETURN TO PRODUCTION PER THE ATTACHED PROCEDURE. IF THE WELL DOES NOT RESPOND THE WELL WILL BE PLUGGED PER THE ATTACHED.

RECEIVED  
OCT - 3 1994

OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
94 SEP - 2 AM 10:39  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

*A Wayne Branam*

Title

BUSINESS ANALYST

Date

09-01-1994

(This space for Federal or State office use)

Approved by

Title

APPROVED  
AS AMENDED

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

DISTRICT MANAGER

## ACIDIZE & TESTING/PXA PROCEDURE

San Juan 28-7 Unit #153 DK  
800' FNL 990' FEL Sec. 20-27N-7W  
Orig. Comp. 8/71  
TD = 7535' PBD = 7505'

This Dakota well has not produced since 1986 when a casing leak was found and fixed at 464'. The BP will be removed and the Dakota will be acidized and tested and if not found productive it will be plugged.

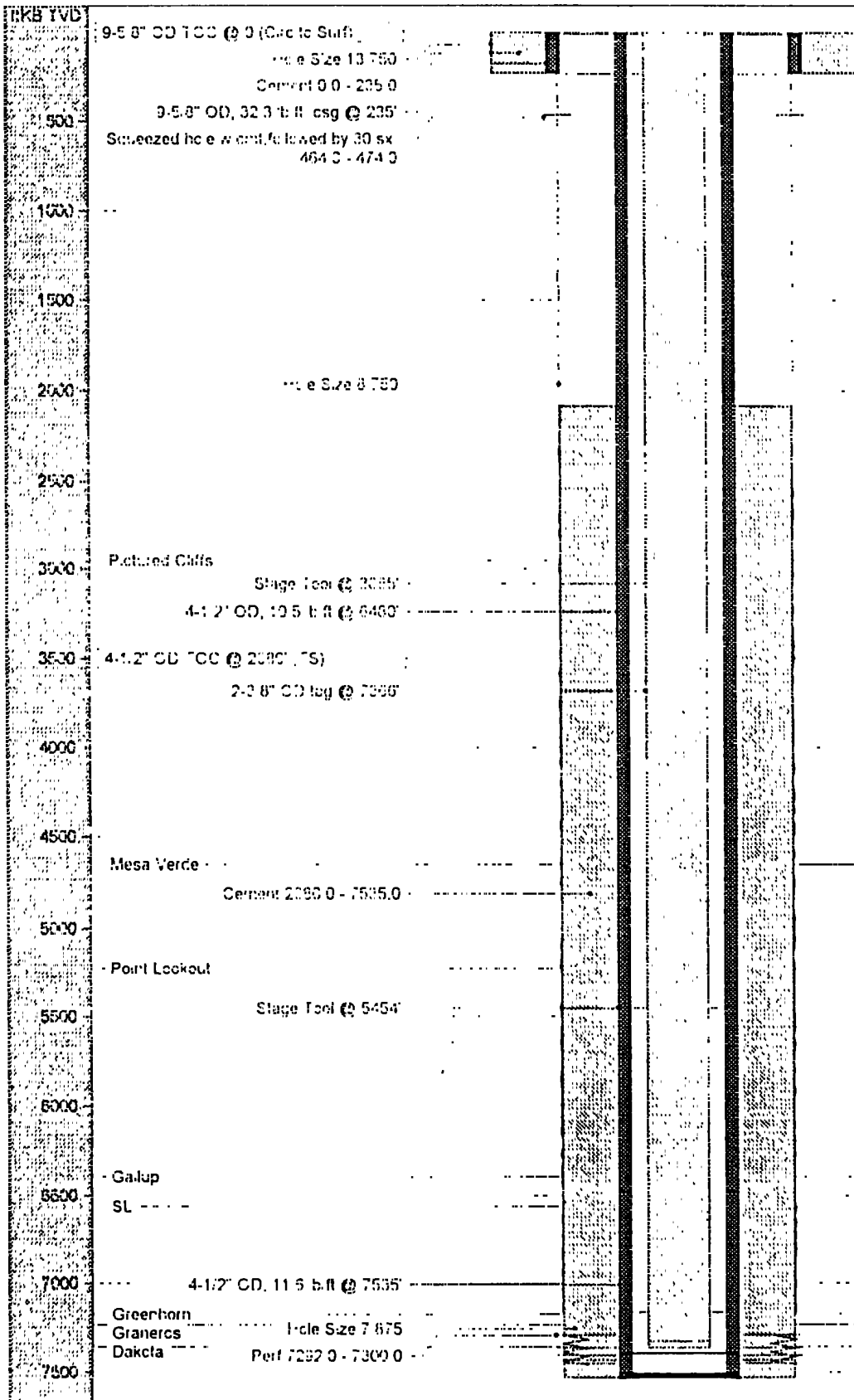
1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. **DO NOT KILL WELL.** TIH w/sinker bar and tag for fluid and fill.
3. TOH with tubing and inspect. Replace any bad joints.
4. TIH with packer and set at 7280'. Pressure test backside to 500# (pressure that squeeze holes were tested to in 1986). Report any problems to Lara immediately. Open by-pass on packer and swab water. TOH with pkr.
5. Pick up drill collars and bit. Mill up BP set at 7390'.
6. TOH with DC and bit. TIH with tbg and set at 7460'.
7. Pump 50,000 scf Nitrogen down tbg. Acidize down tbg w/20 gal per perf of 15% Fe-HCL containing SSO-21 (2 gal/1000 gal) + appropriate inhibitor for 190 degrees and 8 hours, and 1.5 1.1 SG RCN ball sealers per perforation. Displace with 2% KCL. SI for 30 min. and then flow back the well.
8. Flow back the well utilizing Nitrogen or swabbing as necessary to kick off. Report rates daily to Lara. RDMOSU.
9. If well is found to be unproductive, PxA per following procedures.
10. MIRUSU. RIH with tbg and cement retainer, set retainer at 7240', squeeze perms at 7292' to 7370' with 57.49 cu. ft. cement. Pull out of retainer and spot cement plug to 6290' with 127.538 cu. ft. cement.
11. Load hole with well fluid to 5275'. Spot cement plug to 2775' with 335.625 cu. ft. cement. Run short string CBL to determine primary TOC and squeezed TOC from casing leak fix.
12. RIH with perf gun and shoot squeeze holes at primary TOC, squeeze hole at primary TOC with cement to cover Ojo Alamo. 100% excess (Will not be able to circulate due to casing repair at 464' to 474'.) Load hole with cement to 300' if squeezed TOC is not there.

13. If squeezed cement top is not at 285' run in hole with perf gun and shoot squeeze holes at 285' and circulate to surface with 129.864 cu. ft. cement. Pull up and load hole to surface with 38.621 cu. ft. cement.
14. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or state Requirements.
15. Turn over to John Schwartz for reclamation.
16. Rehabilitate location according to BLM or State requirements.

Please report any problems to Lara Kwartin

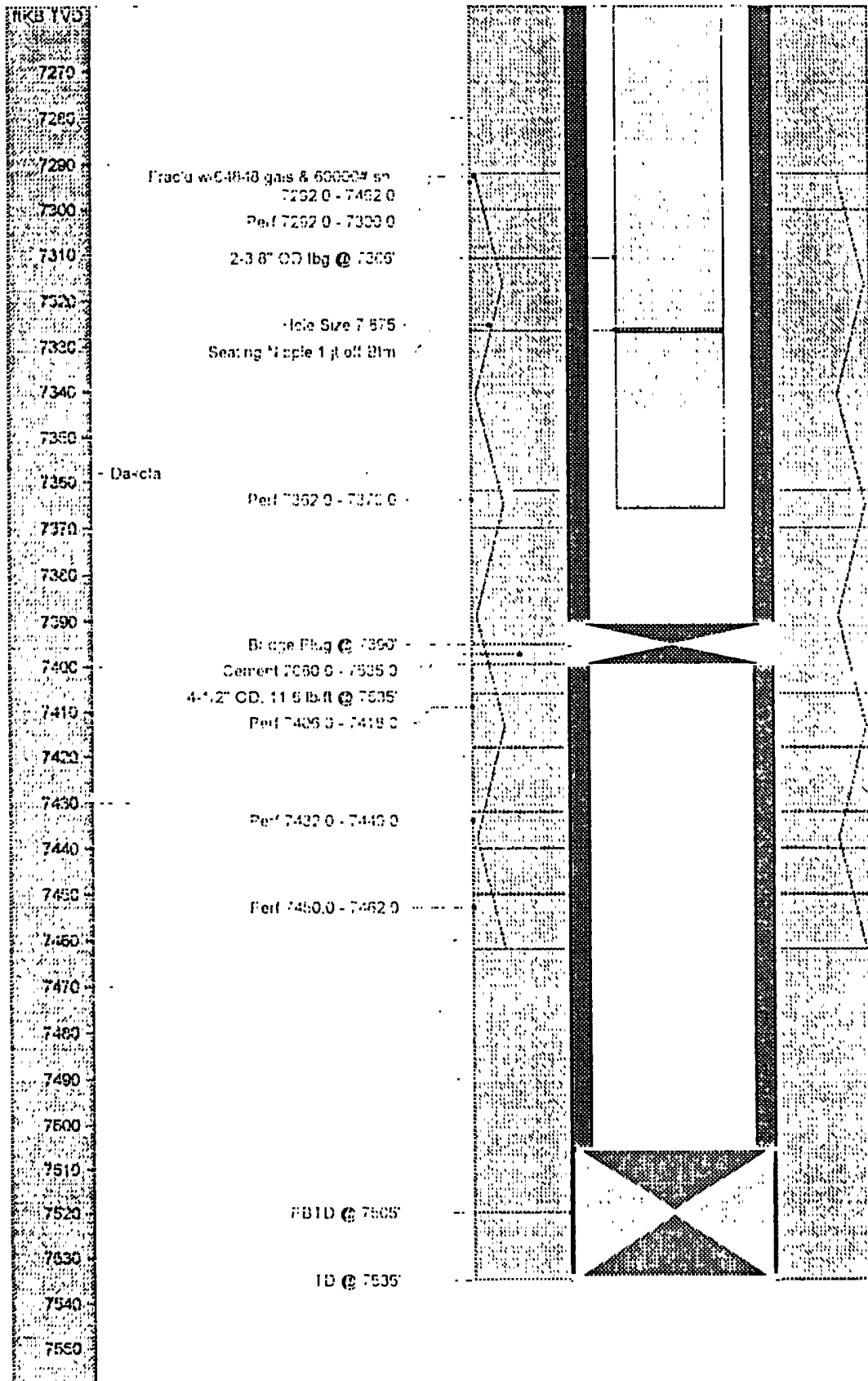
(W) (303) 830-5708  
(H) (303) 343-3973  
(Pager) (303) 553-6332

# San Juan 28-7 Unit #153



800' FNL x 990' FEL, Sec. 20, T27N, R7W

# San Juan 28-7 Unit #153



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7535.0-7535.0 Run:9/5/71  
OD:4.500 ID:4.000 Wt:  
Grd: Thrd: Jnts:0  
9-5/8" OD csg  
9-5/8" OD, 32.3 lb/ft, csg @ 235'  
0.0-235.0 Run:8/19/71  
OD:9.625 ID:9.001 Wt:32.30  
Grd:H-40 Thrd: Jnts:7

## Tubing String(s) & Equipment

2-3/8" OD tubing  
2-3/8" OD tbg @ 7366'  
0.0-7366.0 Run:4/11/87  
OD:2.375 ID:1.995 Wt:4.70  
Grd:J-55 Thrd:8rd Jnts:248  
Sealing Nipple 1 ft off Btm  
7326.0-7327.0 Run:4/13/87  
OD:2.375 ID:1.995 Wt:4.70  
Grd: Thrd: Jnts:0  
Bridge Plug @ 7390'  
7390.0-7400.0 Run:4/13/87  
OD:4.500 ID:2.375 Wt:4.70  
Grd: Thrd: Jnts:0

## User Depth Annotations

0.0  
6/16/94 - 9-5/8" OD TOC @ 0 (Circ to Surf)  
3600.0  
6/16/94 - 4-1/2" OD TOC @ 2080' (TS)

800' FNL x 990' FEL, Sec. 20, T27N, R7W