

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R2424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080674

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME

San Juan 27-4 Unit

9. WELL NO.

56

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T-27-N, R-4-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1800'S, 900'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

6783'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

on 9-7-71 Spudded well, drilled surface hole and ran 6 joints 9 5/8", 32.3#, H-40 surface casing, 198' set at 212' with 190 sacks cement circulated to surface. WOC 12 hours, held 600#/30minutes.

on 9-12-71 Ran 128 joints 7", 20#, K-55 intermediate casing, 4000' set at 4013' with 125 sacks cement. WOC 14 hours, held 800#/30minutes.

on 9-20-71 T.D. 8145', ran 248 joints 4 1/2", 11.6 and 10.5#, N80 and K-55 production casing, 8132' set at 8145' with 300 sacks cement. WOC 18 hours.

on 9-21-71 PBTD 8125' Perf: 7852-62', 7884-92', 7952-58', 7980-88', 8026-36', 8058-68' with 18/SPZ. Frac w/56,000# 40/60 sand, 56,000 gallons water, dropped 5 sets of 18 balls, flushed with 5410 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE September 23, 1971

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 27 1971

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY