

**San Juan 28-7 Unit # 157
Mesaverde Recompletion & DHC
API # 30-039-20429**

10. RIH w/ Frac string and treating packer. Set Packer @ +/- 4750'. RU Acidizing equipment. Test lines to 4000 psi Break down perfs using 500 gallons 15% HCl and 50 1.1 sg balls spaced equally throughout the job. Run as high a rate as possible without exceeding max pressure. **DO NOT EXCEED 4000 psi.**
11. Surge Balls off perforations and allow time for them to fall. Release packer and TIH to swipe off any remaining balls. PUH and reset packer @ +/-4750'. Prep to frac.
12. Frac per attached procedure. Clean Location & release equipment .
13. Rig up compressors and power swivel. RIH w/ bit & collars on tbg. CO & DO Mesaverde bridge plugs to 5700'. Jet well w/ gas until well will flow on its own. Drywatch as necessary.
14. Test Mesaverde and obtain a stabilized flow rate for allocation purposes.
19. RU compressors and drill out bridge plug @ 5700' w/ gas. Clean out well to PBTD (7673'). Jet well w/ gas until well will flow on its own. Drywatch as necessary.
20. PU & RIH w/ 2 3/8" production string. Land SN at +/- 7520'. ND BOP and NU wellhead.
21. Record and notify necessary personnel for regulatory and gas allocation purposes.
22. RDMO workover unit and clean location.
23. Place well on production
24. Thank You.

Prepared By: _____
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