

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

COPY

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

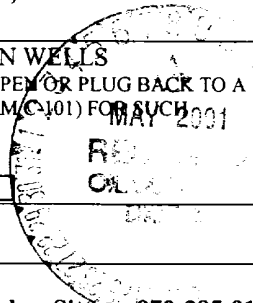
WELL API NO. <b>30-039-20432</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E290-3</b>
7. Lease Name or Unit Agreement Name: <b>SAN JUAN 28-07 UNIT</b>
8. Well No. <b>129</b>
9. Pool name or Wildcat <b>BLANCO MV/BASIN DK</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**CONOCO INC.**

3. Address of Operator  
**P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100**



4. Well Location  
 Unit Letter G: 1678' feet from the NORTH line and 1670' feet from the EAST line  
 Section **02** Township **27N** Range **07W** NMPM, RIO ARRIBA County, NM  
 10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6572'**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

**PLEASE REFER TO REVERSE AND ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A PLUS WELL SERVICE.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 04-23-01

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com Telephone No. 970-385-9100 x125  
 (This space for State use)

APPROVED BY ORIGINAL SIGNED BY E. VILLANUEVA TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #6 DATE MAY - 8 2001

Conditions of approval, if any:

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* FAX: 505-325-1211

Conoco Inc.

## San Juan 28-7 #129

1678' FNL & 1670' FEL, Section 2, T-27-N, R-7-W

Rio Arriba County, NM

State Lease No. E290-3

API No. 30-039-20432

April 13, 2001

Page 2 of 2

## Plug & Abandonment Report

### Plugging Summary Continued:

**04-10** Continued: TOH with tubing and LD 1-1/4" IJ tubing. TIH with only 2-3/8" tubing and tag cement at 3635'. PUH to 3276'. Load casing with 3 bbls water and pressure test casing to 500#, held OK. Plug #2 with 64 sxs cement inside casing from 3278' to 2433' to cover Pictured Cliffs and Fruitland tops. PUH to 2445' and reverse well circulate clean with 15 bbls water. PUH to 2355'. Shut in well. SDFD.

**04-11** Held JSA. RU wireline and tag cement at 2450'. Perforate 3 HSC squeeze holes at 2415'. Attempt to pump into squeeze holes. Pressured up to 1800# and then slowly bled down to 1500#, finally held. C. Perrin with NMOCD, requested additional perforation at 2215'. Perforate 3 HSC squeeze holes at 2215'. Attempt to establish rate into squeeze holes, same results. H. Villanueva with NMOCD, approved procedure change. TIH with tubing to 2450'. Plug #3 with 22 sxs cement inside casing from 2450' to 2160' to cover squeeze holes and Ojo Alamo top. TOH with tubing. Perforate 3 HSC squeeze holes at 1255'. Establish rate 1 bpm at 1000#. Set 4-1/2" DHS retainer at 1185'. Establish rate under retainer of 1 bpm at 1000#. Plug #4 with retainer at 1185', mix 65 sxs cement, squeeze 52 sxs outside casing from 1255' to 1155' and leave 15 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 258'. Attempt to establish circulation out bradenhead with 30 bbls, no circulation. Hooked up to bradenhead and pump 40 bbls, no circulation up casing. Hook up to casing and pump 50 bbls, no circulation. H. Villaneuva, NMOCD, approved procedure change. Plug #5 with 146 sxs cement pumped down the 4-1/2" casing from 258' to surface, after mixing 60 sxs well started to circulate out bradenhead; continued to mix cement and finally circulate good cement out bradenhead. Shut in well and WOC. SDFD.

**04-12** Held JSA. Open up well. PU 4 joints and tag cement at 121'. TOH. Pressure test casing to 500#, held OK. Pressure test bradenhead with 1/2 bbl water to 500#, held OK. TIH with tubing to 121'. Plug #5a with 20 sxs cement inside 4-1/2" casing from 121' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. RD rig. Wait on Hot Work Permit. Cut off wellhead and found cement down 4' in 4-1/2" casing and down 8' in 4-1/2" x 9-5/8" annulus. Mix 24 sxs cement to fill casing and annulus, and then install P&A marker. MOL.  
H. Villaneuva with NMOCD, was on location.