SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

	Form t			
	Budget	Bureau	No.	42-R142
32	C.39	. 30	43.	4

	DLIANTIMEN	Or little	11 1 1	CLOIC		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURV	ΕY			SF 078640
APPLICATION	FOR PERMIT	O DRILL,	DEEP	EN. OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TEIRE NAME
1a. TIPE OF WORK						· <u> </u>
DRI	ILL 🛛	DEEPEN		PLUG BA	CK 🔲	7. UNIT AGREEMENT NAME
b. TYPE OF WELL						San Juan 28-7 Unit
WELL G.	ELL OTHER			NGLE Z MULTI	PLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	1 ~ ~					San Juan 28-7 Unit
El Paso Nati	ural Gas Compai	ny				9. WELL NO.
3. ADDRESS OF OPERATOR						152
	Farmington, No				:	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wi	th any S	tate requirements.*)		Basin Dakota
	1840'S, 18	850'W				11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	•	300 11				Sec. 21. T-27-N. R-7-W
				•		NMPM
14. DISTANCE IN MILES	AND DIRECTION PROM NEAD	EST TOWN OR POS	T OFFICI	•		12. COUNTY OR PARISH 13. STATE
						Rio Arriba New Mexi
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO	. OF ACRES IN LEASE		OF ACRES ASSIGNED
PROPERTY OR LEASE I. (Also to negrest drig	INE, FT.				10 1	320.00
18. DISTANCE FROM PROP	OSED LOCATIONS		19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, DO OR APPLIED FOR, ON THE				7536'		Rotary
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)	· <del></del>	<u> </u>	7000	<u> </u>	22. APPROX. DATE WORR WILL START*
	6551'GL					
23.		DODOGED GARD	TC AND	OFFICE PROOF		1
	r	ROPUSED CASI	NG ANL	CEMENTING PROGR	AM .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT
13_3/4''	9 5/8''	32	<u>. 3</u> #	200'		190 sks. to circulate
8 3/4" &7 7/8	4 1/2"	10.5&11	. 6≑	_·_ 7536'		555 sks 3 stages
i	i		ı		1	
Draduation C	lasina Comantina					
rroduction C	asing Cementing	; <b>.</b>				
	1st Stage	with 200 sa	cks t	to cover the Ga	llun for	rmation
•	_			to cover the M	•	

3rd stage with 180 sacks to cover the Pictured Cliffs formations.

Selectively perforate and sandwater fracture the Dakota formation.

The W/2 of Section 21 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and p zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed F. H. WOOD	Petroleum Engineer	October 15, 1971		
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATE			
APPROVED BY	TITLE	0°C 1 18 1971		

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY -DURANGO, COLO.



## NEW MEXICO OIL CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

EL PAS	O NATURAL GA	S COMPANY	san juan 28-7	unit (s	F-0786LO)	152
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1840	sot	rih 	1850		WEST	<u>.</u> .
<b>6551</b>	<b>D</b> A <b>K</b> 0		BASIN E	•	320 <b>。</b> Assanten	00
If your than on outside standards.		Cated to the wel	Promitting each and de	ertifort er we	a service and a local	FIVED
		ent a constitution cation for equa-	de fillated to the west. Second	Anglie Horney	00	719 1971
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					Petroleum Eng	incer
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G7. 00	1241.0	×			El Paso Natur	at Gas Co
SF <b>-07</b>	<sup>,</sup> 8640				October 15, 1	
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