

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078640

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

154

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-27-N, R-7-W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17, below.)
At surface 1562'N, 1650'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6904'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

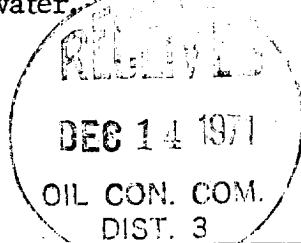
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

on 11-16-71: Spudded well, drilled surface hole.

on 11-17-71: Ran 7 joints 32.3#, H-40 surface casing, 223' set at 235' with 190 sks. cement. circulated to surface, WOC 12 hours, held 600#/30 min.

on 12-7-71: Total Depth 7941', ran 246 joints 4 1/2", 11.6 and 10.5#, K-55 production casing, 7928' set at 7941', float collar at 7927', second stage tool at 5940', third stage tool at 3576'. Cemented first stage with 200 sks. cement, second stage with 160 sks. cement, third stage with 170 sks. cement. WOC 18 hours.

on 12-8-71: PBTD 7920', perf 7670-80', 7747-52', 7788-98', 7814-19', 7836-46', 7858'-68', 7881-86' with 20 shots per zone. Frac with 72,000# 40/60 sand, 73,038 gallons water, dropped 6 sets of 20 balls, flushed with 5166 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE December 9, 1971

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side