Maria Provincia de F	l		
CIGTR BUTION SANTA FE FILE U.S.G.A. LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL GA	Form C=104 Supersedes Old C=104 and C=11 Effective 1-1-65
PROPATION OFFICE Coperator PROPATION OFFICE Coperator El Paso Natural Gas	Company	· · · · · · · · · · · · · · · · · · ·	
Address PO Box 990, Farmin		,	
Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	≒	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I Lease Name San Juan 28-7 Unit	LEASE. Well No. Fool Name, Including F	a	or Fee SF 078640
Location Unit Letter <u>G</u> : 1562	Feet From The North Lin	ne and <u>1650</u> Feet From T	he <u>East</u>
Line of Section 17 Tov	waship 27N Range	7W , NMPM, Rio	Arriba County
Name of Authorized Transporter of Oil El Paso Natural Gas Name of Authorized Transporter of Cas El Paso Natural Gas	or Condensate 🔏 S Company singhead Gas or Dry Gas [X] S Company	PO Box 990, Fa	ermington, NM 87401 ed copy of this form is to be sent) ermington, NM 87401
If well produces oil or liquids, give location of tanks. If this production is commingled wi	Unit Sec. Twp. Pge. G 17 27N 7W th that from any other lease or pool,	Is gas actually connected? Whe	n ·
COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded 11-16-71	Date Compl. Ready to Prod. 12-29-71	X Total Depth 7941'	P.B.T.D. 7920
Elevations (DF, RKB, RT, GR, etc.) 6904 GL	Name of Producing Formation Dakota	TopyOxt/Gais Pay 7670'	Tubing Depth 7845*
Perforations 7670-80', 7747-52',	7788-98', 7814-19', 783		Depth Casing Shoe 7941'
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	235' 7941'	190 sks. 530 sks.
8 3/4" & 7 7/8"	4 1/2" 2 3/8"	7845'	tubing
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil (lepth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	CL-IVE
Length of Test	Tubing Pressure	Casing Pressure	Choke Size KLULIVI.D
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF JAN 7 1972
GAS WELL			OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF 22.09	Gravity of Condensate 45.3 API
1867 MCF/D Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOF	2092	2495	3/4" variable
CERTIFICATE OF COMPLIAN		JAN 1	TION COMMISSION 7 1972
Commission have been compiled	regulations of the Oil Conservation with and that the information giver to best of my knowledge and belief.	Original Signed l	by Emery C. Arnold

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD	
(Signature)	
Potroleum Engineer	

(Title) January 5, 1972

(Date) ...

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.