UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5.	LEASE	078640
	131.	11/0H411

6. IF	INDIAN.	ALLOTTEE	OR TRIE	RENAL

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON V	WELLS 7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back reservoir. Use Form 9–331–C for such proposals.)	to a different San Juan 28-7 Unit
reservoir. Use Form 9-331-C for such proposals.)	O. TAKE OR EDAGE NAME
1. oil gas 💢 other	San Juan 28-7 Unit
	9. WELL NO.
 NAME OF OPERATOR El Paso Natural Gas Company 	154 (OWWO)
	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.U. Box 289, Farmington, NM 87401	Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17. T-27-N R-7-W
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. Se	e space 17 AREA Sec. 17, T-27-N, R-7-W NMPM
AT SURFACE: 1562'N, 1650'E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	1
AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE O	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPO	RTVD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORTS TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE	SURVEY. (NOTE: Report results of multiple completion or zone
FRACTURE TREAT	Report results of multiple completion or zone change on Form 9-330.JUL 9 1981 OIL CON. COM. DIST. 3
SHOOT OR ACIDIZE	V. CURVE
PULL OR ALTER CASING	change on Form 9-330.1161 C 10.01
MULTIPLE COMPLETE	7030W.
CHANGE ZONES	OIL CON. COM.
ABANDON*	DIST 3
(other)	OIL CON. COM. DIST 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS including estimated date of starting any proposed work measured and true vertical depths for all markers and zo	(Clearly state all pertinent details, and give pertinent dates,
8-81: MOL & RU. Unset packer.	
9-81: Isolated casing failure from 562' to	4951/ DTTC maskers Communication 417 C
10-81: Tagged cement at 60'. Not enough wa	0 685' w/ RTTS packer. Cemented w/ 413 cf.
	est did not hold. Established rate of
2 bpm at 2100 psi. Cemented w/ 53 c	
2 opin at 2100 psi. demented w/ 55 (ii. Cement.
12-81: Drilled out cement at 940'. Pressur	ca tast to 1500# Hold ok
13-81: Drilled bridge plug at 7604'. Ran 2	251 jointsof 2 3/8", 4.7#, J-55 tubing set at
7844'. S.N. set at 7806'. Otis Perm	13 latch Dacker set at 7552!
70.11. 0.11. 300 ac 7000 . Gels lell	la laten racker set at 7552.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED J. Dusco TITLE Dril	ling Clerk DATE June 24, 1981
(This space for Fede	ral or State office use) ACCEPTED FOR RECORD
APPROVED BY TITLE CONDITIONS OF APPROVAL. IF ANY:	DATE
	NM000 JUL 8" 1981



المناومة مراد

Appropriate

FARMINGTON DISTRICT