

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

MAY 13 11 2:57

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1460' FSL, 1190' FWL, Sec.30, T-27-N, R-5-W, NMPM

5. Lease Number

SF-079367

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit #141

9. API Well No.

30-039-20465

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED  
MAY 18 1998

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Regina Spence* Title Regulatory Administrator Date 5/11/98  
VKH

(This space for Federal or State Office use)

APPROVED BY *IS/Duane W. Spencer* Title \_\_\_\_\_ Date MAY 15 1998

CONDITION OF APPROVAL, if any:

NMOCD

## Tubing Repair Procedure

4/8/98

### San Juan 27-5 Unit No. 141

DPNO 44051A

Basin Dakota Field

1460' FSL & 1190' FWL, Unit L, Sec. 30, T-27-N, R-5-W

Rio Arriba County, NM

Lat / Long: 36°32.5204' 107°24.3173'

**Project Summary:** The San Juan 27-5 Unit No. 141 is a Dakota producer drilled in 1972. This well has a liquid loading problem which may be caused by a hole in the tubing. During a recent wireline check, we were unable to get below 3786' with a 1.25" impression block. We propose to clean the well out, , repair any tubing with holes or scale and return the well to production.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. **Note:** Limit the amount of water put on the Dakota.
3. Pick up 1-1/2" tubing and RIH to tag fill, tally out of hole with 1-1/2" tubing. Visually inspect the tubing and replace any joints that are corroded or scaled up. Note: If more than 1/2 of the string must be replaced, then change the entire string out to 2-3/8" tubing.
4. If fill covers any perforations, then RIH with a 3 7/8" bit and clean out to PBTD with air, POOH.
5. RIH with expendable check, 1 jt., SN and 1-1/2" production tubing. Broach tubing going in the hole. Hang tubing at approximately 7440'. ND BOP, NU wellhead. Pump off check and blow well in.
7. RDMO PU. Turn well to production. Production Operations will set plunger lift.

Recommended:

*Kevin Midkiff* 4/13/98  
Operations Engineer

Approval:

*M. A. Kupatich* 4-21  
Drilling Superintendent

**Contacts:** Operations Engineer

Kevin Midkiff

326-9807 (Office)  
564-1653 (Pager)

Production Foreman

Ward Arnold

326-9846 (Office)  
326-8340 (Pager)