

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF 079394

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 990'N, 1460'E

7. UNIT AGREEMENT NAME
San Juan 27-5 Unit

8. FARM OR LEASE NAME
San Juan 27-5 Unit

9. WELL NO.
142

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA
Sec. 33, T-27-N, R-5-W
NMPM

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6496'GL

12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

3-15-72 T.D. 3520'. Ran 108 joints 7", 20#, KS intermediate casing, 3507' set at 3520'. Cemented with 209 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2530'.

3-21-72 T.D. 7676'. Ran 237 joints 4 1/2", 11.6 and 10.5#, K-55 production casing, 7664' set at 7676'. Float collar set at 7667'. Cemented with 658 cu. ft. cement. WOC 18 hours. Top of cement at 3100'.

4-20-72 PBTD 7667'. Perf'd 7644-7650' with 24 holes per zone. Fraced with 14000# 40/60 sand and 22,000 gallons treated water. Started sanding off after 14000#, cut sand. Started flush. Flushed with 2150 gallons water.

4-21-72 Perf'd 7480-86', 7580-86' with 24 holes per zone. Fraced with 40,000# 40/60 sand and 40,000 gallons treated water. Dropped one set of 28 balls. Flushed with 5200 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED *John H. Wood*

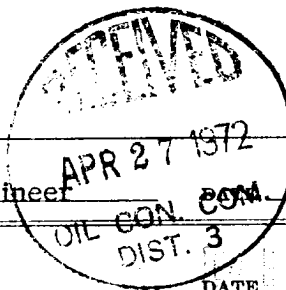
TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



April 24, 1972

*See Instructions on Reverse Side