

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R-424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079493-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME San Juan 27-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 27-5 Unit
3. ADDRESS OF OPERATOR PO Box 990, Farmington, New Mexico	9. WELL NO. 144
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650'S, 1840'W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SUEVEY OR AREA Sec. 35, T-27-N, R-5-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6607'GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-21-72 T.D. 3631'. Ran 111 joints 7", 20#, K-55 intermediate casing, 3618' set at 3631'. Cemented with 194 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2600'.

2-27-72 T.D. 7814'. Ran 242 joints 4 1/2", 11.6 and 10.5#, KS production casing, 7803' set at 7814'. Float collar set at 7801'. Cemented with 643 cu.ft. cement. WOC 18 hours. Top of cement at 3250'.

4-28-72 PBTD 7801'. Perf'd first stage 7786-92' and 7764-70' with 24 shots per zone. Fraced with 25,000# 40/60 sand and 30,480 gallons treated water. Dropped 1 set of 28 balls. Flushed with 5250 gallons water. Perfed second stage 7586-92' and 7694-7700' with 24 shots per zone. Fraced with 25,000# 40/60 sand and 25,420 gallons treated water. Dropped 1 set of 28 balls. Flushed with 5170 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

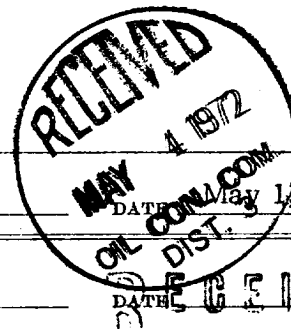
Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



MAY 3 1972

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.