

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

97 NOV 12 PM 2:28

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-079493A
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-5 U #144
9. API Well No.
30-039-20467
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1840' FWL, Sec. 35, T-27-N, R-5-W, NMMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
NOV 20 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmann (KLM8) Title for Regulatory Administrator Date 11/10/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date NOV 18 1997

CONDITION OF APPROVAL, if any:

NMOC

Tubing Repair Procedure

10/28/97

San Juan 27-5 No. 144
DPNO 44060A
Basin Dakota Field
1650' FSL & 1840' FWL, Section 35, T-27-N, R-5-W
Rio Arriba county, NM

Project Summary: The San Juan 27-5 No. 144 is a Dakota producer drilled in 1972. This well has loaded up and appears to have scale in the tubing (slickline can not get through). It is possible that the loading problem may be caused by a hole in the casing so we will perform a MIT while on this well. I propose to pull the tubing, replace any bad joints, clean the well out and install plunger lift equipment in order to return the well to production.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP.
3. Pick up 1-1/2" tubing and RIH to tag PBTD. Tally out of hole with 1-1/2" tubing. Visually inspect the tubing and replace any joints that are corroded or scaled up.
4. RIH with a bit and casing scraper (or mill) and clean out to PBTD with air. POOH and RIH with RBP and set at 7500'. Load casing and test to 750 psi. Unload well with air and release RBP, POOH.
5. If a casing leak is found then stand back the 1-1/2" tubing and pick up a 2-3/8" workstring. Dump 2 sxs of sand on the RBP. Isolate the holes with a packer and establish a pump-in rate and pressure. Notify the Operations Engineer to obtain a squeeze procedure. Squeeze the casing leak according to the prescribed procedure. WOC and drill out cement. Test casing to 750 psi and resqueeze as necessary. Retrieve RBP and lay down workstring.
6. RIH with expendable check, 1 jt., SN and 1-1/2" production tubing. Land tubing at approximately 7770'. ND BOP, NU wellhead. Pump off check and blow well in.
7. RDMO PU. Turn well to production. Production Operations will set plunger lift.

Recommended:

Kevin Midkiff 11/3/97
Operations Engineer

Approval:

W.S.J.L. 11/3
Drilling Superintendent

Operations Engineer: Office: 326-9807
Kevin Midkiff Pager: 564-1653
Home: 324-8596

Production Foreman: Office: 326-9846
Ward Arnold Pager: 326-8340

Spud: 2/17/72
 1st Deliver: 6/7/72
 Elevation: 6607' GL, 6619' KB
 Workover: Strapped well several times
 between 1974 and 1995
 5/95 - Ran slickline, ran 1-1/2" gauge ring to
 7380'. 1-1/4" blind box to 7710' (very tight).
 Well currently logged off.

San Juan 27-5 Unit No. 1.

Current -- 10/28/97

DPNO: 44060A

Basin Dakota

1650' FSL & 1840' FWL

Unit K, Sec. 35, T27N, R05W, Rio Arriba County, NM

Lat/Long: 36°31.6580", -107°19.7873"

