Form	9-331
(May	1963)

UNITED STATES

SUBMIT IN TRIPLICATES

Form approved.

		Budget	Burea	u N	o. 42-H	142
5.	LEASE	DESIGN	ATION	AND	SERIAL	NO

(May 1963)	DEPARTMENT OF THE INTER	IOR verse side)	5. LEASE DESIGNATION AND SERIAL	NO.
	GEOLOGICAL SURVEY		SF 079394 6. IF INDIAN, ALLOTTEE OR TRIBE N	AME
SUND (Do not use this fo	ORY NOTICES AND REPORTS orm for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such 1	ON WELLS back to a different reservoir. proposals.)		
1.			7. UNIT AGREEMENT NAME	
OIL GAS WELL	X OTHER		San Juan 27-5 Unit	-
2. NAME OF OPERATOR				
	Natural Gas Company		San Juan 27-5 Unit	
3. ADDRESS OF OPERATOR			143	
PO Box 99	90, Farmington, NM 87401	Ot-to-proving and the	143 10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Re See also space 17 belov At surface	port location clearly and in accordance with an	A State tedantements.	Basin Dakota	
At surrec	1460'N, 1460'E		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	•		Sec. 34, T-27-N, R-5	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	i
14. FERSIT NO.	6558'GL		Rio Arriba New A	1exico
	Check Appropriate Box To Indicate	Natura of Natice Report or	Other Data	-
16.	Check Appropriate Box to indicate	Iddie of Iddice, Report of	UENT REPORT OF:	٠
N	NOTICE OF INTENTION TO:	-	-	7
TEST WATER SHUT-OF	FF PULL OR ALTER CASING	WATER SHUT-OFF		-
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*	-
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON SERT .	1
REPAIR WELL	CHANGE PLANS		s of multiple completion on Well eletion Report and Log form.)	
(Other) 17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	R COMPLETED OPERATIONS (Clearly state all pertinued well is directionally drilled, give subsurface k	nent details, and give pertinent dates ocations and measured and true vertice	, including estimated date of starti al depths for all markers and zone	ng any ; perti-
3-4-72	T.D. 3583' Ran 110 jo 3570' set at 3583'. Cem Held 1200#/30 minutes.	ented with 212 cu.ft. ce	ment. WOC 12 nours.	
3-9-72	T.D. 7722'. Ran 243 jo casing, 7709' set at 772' 658 cu.ft. cement. WOO	2'. Float collar set at 7	708. Cemented with	s
4-25-72	PBTD 7708'. Perf'd 751 16 shots per zone. Fra	ced with 60,000# 40/60 :	8',7692-7702' with sand and 70,500 gallons	

OIL CON. COM 18. I hereby certify that the foregoing is true and correct signed F. H. 1000 TITLE SIGNED (This space for Federal or State office use)

gallons water.

TITLE

AFR 2 8 1972

April 26, 1972

*See Instructions on Reverse Side

31

treated water. Dropped 3 sets of 16 balls each. Flushed with 5500

U. S. GEOLOGICAL SURVEY DURANGO, COLO.