

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1170' FSL, 1840' FWL, Sec. 14, T-27-N, R-6-W, NMPM



5. Lease Number  
SF-079365  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

San Juan 28-6 Unit  
8. Well Name & Number  
San Juan 28-6 U #168  
9. API Well No.  
30-039-20480  
10. Field and Pool  
Blanco MV/Basin DK  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well in the Mesaverde formation according to the attached procedure. A C-102 plat is attached. The well will then be be down hole commingled. A down hole commingle application will be submitted.

*DAC 277A2, 1-26-1*

14. I hereby certify that the foregoing is true and correct.

Signed James Cole (SCMVM) Title Regulatory Supervisor Date 1/24/01  
no

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Loyato Title

CONDITION OF APPROVAL, if any

Date JUN 13

NMCCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States Government.

K

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                              |  |   |  |  |                         |
|------------------------------|--|---|--|--|-------------------------|
| 1 API Number<br>30-039-20480 |  | 2 Pool Code<br>72319/71599                                |  | 3 Pool Name<br>Blanco Mesaverde/Basin Dakota |                         |
| 4 Property Code<br>7462      |  | 5 Property Name<br>San Juan 28-6 Unit                     |  |  | 6 Well Number<br>168    |
| 7 OGRID No.<br>14538         |  | 8 Operator Name<br>Burlington Resources Oil & Gas Company |  |  | 9 Elevation<br>6584' GR |

10 Surface Location

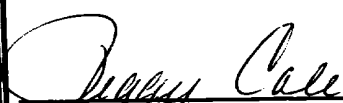
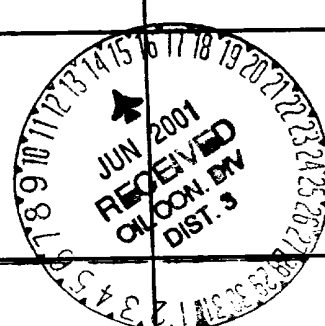
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 14      | 27N      | 6W    |         | 1170'         | South            | 1840'         | West           | RA     |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

|  |                    |                       |              |
|--|--------------------|-----------------------|--------------|
| 12 Dedicated Acres<br>MV-S/320<br>DK-S/320 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|--|--------------------|-----------------------|--------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
| 16<br><br>Original plat from<br>David O. Vilyen 3-21-72                              |  |  |  | 17 OPERATOR CERTIFICATION<br><br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief<br><br><br>Signature<br>Peggy Cole<br>Printed Name<br>Regulatory Supervisor<br>Title<br>1-24-01<br>Date |  |  |  |
|  |  |  |  | 18 SURVEYOR CERTIFICATION<br><br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.<br><br>Date of Survey<br>Signature and Seal of Professional Surveyer:<br><br>Certificate Number   |  |  |  |
|  |  |  |  |  |  |  |  |

1840'

2711

## Sundry Notice Submittal

Well: San Juan 28-6 Unit 168  
Unit N, Sec. 14, T27N, R06W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 7484'.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 3798-5750'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations.

Approved: Bruce W. Bong  
Drilling Superintendent

1-12-01  
Date

Approved: Reggie Cole S/N  
Regulatory

1-15-01  
Date