

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1170' FSL, 1840' FWL, Sec. 14, T-27-N, R-6-W, NMPM

DHC-277ax

5. Lease Number
SF-079365

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #168

9. API Well No.

30-039-20480

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-11-02 MIRU. SD for weekend.

1-14-02 ND WH. NU BOP. TOOH w/243 jts 1 1/2" tbq. TIH w/4 1/2" CIBP, set @ 5880'. Load hole w/2 1/2" KCl wtr. TOOH. TIH, ran CBL-CCL-GR @ 3000-5880', still in cmt at log top @ 3000'. TOOH. SDON.

1-15-02 PT csg to 3000 psi, failed. TIH w/4 1/2" FB pkr. Isolate WH. WH leaking. SDON.

1-16-02 ND old WH. NU new WH. PT WH to 3000 psi, OK. PT csg to 3000 psi, OK. TOOH. TIH, perf Point Lookout w/5394, 5401, 5414, 5420, 5460, 5474, 5490, 5504, 5517, 5527, 5545, 5549, 5563, 5584, 5592, 5601, 5607', w/2 SPF @ 5640, 5678, 5699, 5710, 5766, 5782, 5790, 5801' w/0.29" diameter holes. TOOH w/pkr. Frac Point Lookout w/2087 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5380'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House/Menefee w/1 SPF @ 4850, 4860, 4890, 4912, 4930, 4938, 4947, 4963, 4973, 4985, 5002, 5010, 5038, 5048, 5060, 5068, 5073, 5094, 5101, 5132, 5143, 5158, 5178, 5190, 5224, 5290, 5327' w/27 0.29" diameter holes total. Frac Cliff House/Menefee w/2117 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. SDON.

1-17-02 TIH w/CIBP, set @ 4700'. PT CIBP, set @ 4700'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4263, 4265, 4274, 4276, 4278, 4280, 4282, 4284, 4313, 4400, 4402, 4414, 4416, 4418, 4420, 4440, 4442, 4444, 4446, 4466, 4468, 4470, 4472, 4478, 4480, 4482, 4540, 4542, 4544, 4552, 4554, 4606, 4608, 4610' w/34 0.29" diameter holes total. Frac Lewis w/683 bbl 20# linear gel, 1,239,050 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 1/28/02

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

1-18-02 Blow well & CO. TOOH. TIH w/3 7/8" mill to 4580'. Blow well & CO.
1-19-02 Blow well & CO. Mill out CIBP @ 4700'. TIH, tag up @ 5120'. Blow well & CO.
1-20-02 Blow well & CO.
1-21-02 Blow well & CO. Mill out CIBP @ 5380'. TIH, blow well & CO to 5815'.
1-22-02 Blow well & CO to 5580'.
1-23-02 Blow well & CO. Mill out CIBP @ 5880'. Blow well & CO to PBTD @ 7790'.
1-24-02 Blow well & CO. TOOH w/mill. TIH w/248 jts 2 3/8" 4.7# J-55 EUE tbg, landed @
7696'. (SN @ 7694'). ND BOP. NU WH.
1-25-02 RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHc-277az