STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

										Well	
Operator E	BURLIN	GTON	RESOURCE	S OIL & GAS CO.	<u>.</u>	Lease	SAN JUAN 28	-6 UNIT		No. 168	
Location											
of Well:	Unit	N	Sect	14 Twp.	027N	Rge.	006W	County	RIO ARRIBA		
	-		NAME OF	RESERVOIR OR POO	L	T	PE OF PROD.	METH	OD OF PROD.	PROD. MEDIUM	
	:						(Oil or Gas)	(Flov	w or Art. Lift)	(Tbg. or Csg.)	
Upper Completion	PIC	TURED	CLIFFS				Gas	ſ	Flow	Tubing	
Lower Completion	MES	SAVER	DE				Gas		Artificial	Tubing	
	· · · · · · · · · · · · · · · · · · ·			PRE-	FLOW SHUT-IN	N PRESS	URE DATA				
Upper	Hou	r, date si	hut-in	Length of time shut	SI press. psig			Stabilized? (Yes or No)			
Completion		07/12/	/2002	144 Ho	ours		235	:			
Lower											
Completion		07/12	/2002	96 Ho	urs		225				
					FLOW TE	ST NO.					
Commenced	at (hou	ır,date)*		07/16/2002			Zone producing	(Upper or	or Lower) Upply		
TIME		LAPSED TIME		PRESSURE			PROD. ZONE				
(hour,date)		SING	CE*	Upper Completion	Lower Comp	letion	TEMP		REMA	ARKS	
07/17/2002		120 Hours		175	227			turnec	I on PC		
07/18/2002		144 H	Hours	150	230						
								turned	on MV	28 29 30 37	
	,				-				S. Colo	4 2	
									R.	UL 2002	
	:									30 o	
D d										37.3 7. 37	
Production rat	c during	, iesi							(10, a		
Oil	BOPD based on			Bbls.	Hours. Grav.			407.51	Hodrilain		
Gas:		_		MCFPD; Tested thru	(Orifice or Mete	r): _					
				MID	TEST SHUT-IN	J PR FSS	URE DATA				
Upper Completion	Hour, date shut-in		hut-in	Length of time shut-in		SI press. psig			Stabilized? (Ye	s or No)	
Lower Completion	Hour, date shut-in		hut-in	Length of time shut-in		SI press. psig			Stabilized? (Ye	es or No)	
4408702 307	7			·_ · · · ·					· · · · · · · · · · · · · · · · · · ·		

(Continue on reverse side)

			FLOW TEST NO.	2				
Commenced at (hour, d	ate)**			Zone producing (Upper or Lower):				
TIME (hour, date)	LAPSED TIME SINCE **		SURE	PROD. ZONE TEMP.	REMARKS			
(11001, 0210)	SinoL	Upper Completion	Lower Completion	I CMF.				
	 							
				-	. ~			
	<u> </u>	<u> </u>						
roduction rate du	ring test							
••	7.							
11:	ВС	OPD based on	Bbls. in	Hours	Grav. GOR			
as:		MCFPI	D: Tested thru (Orific	e or Meter):				
				, <u></u>				
.emarks:								
New Mexico O	JUL 3 0 20 il Conservation Divi		В	Alaro L	Resources			
,			T	itle Operations Ass	sociate			
itle	M X 7 15 1845-60	TBS town	D	Date Monday, July 29, 2002				
				AGE TEST INSTRUCTION:				
en days after actual compl	letion of the well, and annually			that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced. 7 Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow period, at fifteen-minute intervals during the first hour thereof, and at hourly				
Itiple completions within s		tion and/or chemical or fracture						
tubing have been disturbe	d. Tests shall also be taken at	well during which the packer or any time that communication is						
pected or when requested		icker leakage test, the operator		conclusion of each flow period	one pressure measurement immediately prior to the 7-day tests: immediately prior to the beginning of each flow			
Il notify the Division in wr rators shall also be so not	iting of the exact time the test	is to be commenced. Offset		period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.				
The packer leakage test in for pressure stabilizati	shall commence when both zon ion. Both zones shall remain sh d, provided however, that they	nut-in until the well-head						
of production while the o	ne zone of the dual completion: other zone remains shut-in. Suc s well and for 24 hours in the c							
nitial packer leakage test,	a gas well is being flowed to the period shall be three hours.				described tests shall be filed in triplicate within 15 days after hall be filed with the Aztec District Office of the New Mexico			
		il again be shut-in, in accordance	•	Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).				
	e conducted even though no lead ow Test No. 2 is to be the same	k was indicated during Flow e as for Flow Test No. 1 except		, 3, 3				
	a to be the Sallis	to the rest into a cacept						