

OIL CONSERVATION DIVISION

API # 30-039-20480

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 28-6 UNIT Well No. 168

Location

of Well: Unit N Sect 14 Twp. 027N Rge. 006W County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	Gas	Flow	Tubing
Lower Completion	MESAVERDE	Gas	Artificial	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 07/12/2002	Length of time shut-in 144 Hours	SI press. psig 235	Stabilized? (Yes or No)
Lower Completion	07/12/2002	96 Hours	225	

FLOW TEST NO. 1

Commenced at (hour,date)*		07/16/2002		Zone producing (Upper or Lower) <u>Upper</u>	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS
		Upper Completion	Lower Completion		
07/17/2002	120 Hours	175	227		turned on PC
07/18/2002	144 Hours	150	230		
					turned on MV

Production rate during test

Oil BOPD based on Bbls. in Hours. Grav. Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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