

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> BRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079363																									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit																									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #166																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810°FSL, 875°FWL At top prod. interval reported below At total depth DHC-276az		9. API WELL NO. 30-039-20481																									
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota																									
15. DATE SPUNDED 5-13-72		11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 1, T-27-N, R-6-W																									
16. DATE T.D. REACHED 5-22-72		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 3-4-02		13. STATE New Mexico																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6494' GR		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7748'		21. PLUG, BACK T.D., MD & TVD 7739'																									
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7748'																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4235-5708' Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
33. PRODUCTION																											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																									
3-4-02		Flowing																									
WELL STATUS (Producing or shut-in)		SI																									
DATE OF TEST		HOURS TESTED																									
3-4-02		1																									
CHOKE SIZE		PROOF FOR TEST PERIOD																									
3/4"		OIL-BBL																									
GAS-MCF		WATER-BBL																									
760 MCF/D Pitot Gauge		GAS-OIL RATIO																									
FLOW. TUBING PRESS.		CASING PRESSURE																									
SI 450		SI 572																									
CALCULATED 24-HOUR RATE		OIL-BBL																									
760 MCF/D		GAS-MCF																									
WATER-BBL		OIL GRAVITY-API (CORR.)																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY																									
To be sold																											
35. LIST OF ATTACHMENTS																											
None																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Suppy Cull</u>		TITLE <u>Regulatory Supervisor</u>																									
DATE <u>3-6-02</u>		DATE <u>3-6-02</u>																									
*(See Instructions and Spaces for Additional Data on Reverse Side)																											
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.																											

ACCEPTED FOR RECORD
MAR 11 2002
FARMINGTON FIELD OFFICE
BY He

NM0000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Submit a separate report (page) on this form, adequately identified, if not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND COHERENCE THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Perforations continued: 5092, 5116, 5118, 5160, 5162, 5164, 5190, 5194, 5205, 5237, 5343, 5376, 5395, 5428, 5431, 5433, 5449, 5466, 5470, 5482, 5489, 5501, 5506, 5524, 5543, 5550, 5574, 5578, 5582, 5625, 5651, 5657, 5706, 5708.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	no	
Mesa Verde	4918'	
Point Lookout	5423'	
Gallup	6684'	
Greenhorn	7388'	
Graneros	7444'	
Dakota	7579'	