•					,			
Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY				e-	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. SF 079051-A		
					SFC			
				NI WELLC	6. IF I	IDIAN, ALLOTTE	E OR TRIBE NAME	
On not use thi	NUKY NOI	ICES AND REI	en or plug be	IN WELLS ack to a different reservoir.			/	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)								
OIL GAS 🕏						7. UNIT AGREEMENT NAME		
WELL LA OTHER						San Juan 28-6 Unit		
						San Juan 28-6 Unit		
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR						9. WELL NO.		
PO Box 990, Farmington, NM 87401						170		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650'N, 1460'E						10. FIELD AND POOL, OR WILDCAT		
						Basin Dakota		
						11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
					Sec. 5, T-27-N, R-6-W NMPM			
14. PERMIT NO.		15. ELEVATIONS (Sho	w whether DE	RT CR etc.)		IVI UNTY OR PARISE	il 13. STATE	
14. PERMIT NO.				11, 01, 00,	Die	Ammilea	Now Mariae	
			84'GL			Arriba	New Mexico	
16.	Check A	ppropriate Box To	Indicate N	ature of Notice, Report, or	Other Do	ata		
	NOTICE OF INTENTION TO:					QUENT REPORT OF:		
TEST WATER SHUT	-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	X	REPAIRING '	WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	X.	ALTERING C	ASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONME	NT*	
REPAIR WELL		CHANGE PLANS		(Other) (Note: Report resu	lts of multi	ple completion	on Well	
(Other)		The same of Cleaning states	all portingui	Completion or Recor	apletion Rep	port and Log fo	te of starting any	
proposed work. nent to this work.	If well is directive	onally drilled, give sub	surface locati	ions and measured and true ver	ical depths	for all marker	s and zones perti-	
10-5-72	T.D. 3667'. Ran 116 joints 7", 20#, KS intermediate ca Cemented with 230 cu.ft. cement. WOC 12 hours, held							
_						:/30 minut	es.	
•	Top of cement at 2950'.							
10-14-72	T.D. 7899	'. Ran 243 joi	nts 4 1/2	?", 11.6#, KS produc	tion cas	ing, 7899	' set at 7911'	
	Float collar set at 7895'. Cemented with 651 cu.ft. cement. WOC 18 hours, top						nours, top	
	of cement at 3325'.							
10-16-72	PBTD 7895'. Perf'd 7634-42', 7656-68', 7720-28', 7746-58', 7784-96', 7808-16'						7808-16'	
	and 7826-38' with 16 shots per zone. Frac'd with 56,000# 40/60 sand and 56,000							
	gallons treated water. Dropped six sets of 16 balls each. Flushed with						1	
	5000 gallons.					FOI	A II	
						/RLLE	IVED	
				•	- (OCT 2	6 1972	
					1	•	· · · · · /	
					,	OIL CON		
						DIST	. 3	
18. I hereby certify th	at the foregoing	is true and correct						
1+H	LANG	/	- Da	troleum Engineer	-	NAME OCTOR	er 23, 1972	
SIGNED // O	1000/		ritle <u>Le</u>	moreum cukinger	I		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	

*See Instructions on Reverse Side

DATE _

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TITLE ...

(This space for Federal or State office use)