DISTRIBUTION	9	NEW ME	EXICO OIL CONSER	VATION COMMISSION	Form C-101	
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION						s 30 -039-20485
FILE	11				5A. Indicate	Type of Lease
U.S.G.S.	2					& Gas Lease No.
OPERATOR	7					
	·					
APPLICATION APPLIC	FOR FOR PE	ERMIT TO DE	RILL, DEEPEN, C	OR PLUG BACK	7. Unit Agre	er est Vare
	F37				l l	1
b. Type of Well DRILL	LA	D	EEPEN	PLUG B	ACK 8. Farm or L	nan 27-4 Unit
OIL GAS WELL	ДХ отн	IER	5	ZONE X MULT		an 27-4 Unit
2. Name of Operator El Paso	Natural Ga	s Compan	у		9. Will '9	
3. Address of Operator						d Pool, or Wildcat
	90, Farmi					Dakota
4. Location of Well	ETTER N	A LOCATE	ED 819 FE	ET FROM THE SOL	Ith LINE	
AND 1145 FEET FE	ROM THE	West Line o	of sec. 17	vp. 27N RGE. 4W	NMPM	
					12, County	
	44444				Rio Arr	10a ()
HHHHHH	HHHH.	HHHH	44444	9. Proposed Depth 19	A. Formation	20. Rotary or C.T.
				7975'	Dakota	Rotary
21. Elevations (Show whether	·DF, KT, etc.)	21A. Kind &	Status Plug. Bond 2	1B. Drilling Contractor		. Date Work will start
6679'GL		<u> </u>		Cactus Drill	ing Corpl	
23.		PRO	POSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF	CASING W	EIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4''		9 5/8"	5/8" 32.3# 200' 225		225 cu.ft.	surface
8 3/4"		7''	20.0#	3850'	194 cu.ft.	Top Ojo Alamo
6 1/4"	4	4 1/2" 1	10.5&11.6#	7975'	634 cu.ft.	3850'
			dicated to this	APPROVAL VALID FOR 90 DAYS UNLE DRILLING COMMENC	RECI	31 1972 ON. COM.
IN ABOVE SPACE DESCRIBE	E PROPOSED PE	ROGRAM: IF PRO	EXP	IKES		AND PROPOSED NEW PRODUC-
hereby certify that the inform	mation above is t	lrue and comple	te to the best of my kn	nowledge and belief.		
Signed Original Sig	ned F. H WO	ion .	Tüle <mark>Petrol</mark> eum I	Engineer	Date <u>Mar</u>	ch 30, 1972
(This space	for State Use)					
Basi	Ola.	nl	$\mathcal{L}_{\mathcal{L}}$	2 / 111	_	3-31-72
APPROVED BY	LIFANY:	- 9	TITLE	- Continue	DATE	
CONDITIONS OF APPROVA	L, IP ANY:		\mathcal{O}	•		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

EL PASO N	IATURAL GAS C	OPAHY	SAN JUAN 27-	16 - Y	
M	17	1º whethy 27-N	je srupe	RIO ARKII	BA
819	tition of A in the SO	UTH line mi	111/5	test to make WEST	in o
66 7 9	DAKOI'.		BASIN DAKO	TA	320.00 Agen
1. Outline th	ne acreage dedic	ated to the subject w	vell by colored penci	I or hachure marks on	the plat below.
interest a	nd royalty).	s dedicated to the we		CHILINO!	thereof (both as to working
3. If more th	an one lease of	different ownership is unitization, force-pool	dedicated to the wo	II. have the interests of	or all owners been consoli-
dated by o)
-		unswer is "yes," type		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Unititation dated. (Use reverse side of
this form i	if necessar()				numunitization, unitization,
					n approved by the Commis-
		TO SOLVE			CERTIFICATION
				l hereh	certify that the information con-
	.		!	tained h	erein is true and complete to the my knowledge and belief.
	GR obosso		' 	1 !	al Signed F. H. WOOD
	SF 080669	🕅	. — — — —	Nome	Alarma Trails
) 		 		aso Newval Gra Co.
	1		 	Conjuncy Date	ob 30, : 972
		17			
	N	N		Lharah	y certify that the well-location
				shown o	n this plat was plotted from tield factual surveys made by me or
			•	under m	y supervision, and that the same and correct to the best of my
FEE	SF 080	0669		1	ge and belief.
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