CISTRIBUTION :	NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C+104 Supersedes Old C+104 and C+1 Elfactive 1+1-65		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL			GAS		
LAND OFFICE	_					
TRANSPORTER GAS	-					
OPERATOR	_			•		
PHORATION OFFICE Operator						
El Paso Hatural Gas	Company					
Address	0-1				-	
Box 990, Formington Reason(s) for filing (Check proper box	New Mexico 87401	Other (Pleas	e explaini			
Now Well	Change in Transporter of:					
Recompletion	OII DIY	こ 一				
Change in Ownership	Casinghead Gas Cond	densate				
f change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE		.,			
Lease Name San Juan 27-4 Unit	, and the last time, the same and the same a		Kind of Lease State, Federa		Fee	
Location	TO-1 Dastii Daii	State, Federa				
=	Feet From The South L	ine and 1145	Feet From	The West		
Line of Section 17 Tov	wnship 2711 Range	JAM , NMPA	л,	Rio Arriba	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL O	GAS Address (Give address	to which appro-	ved copy of this form i	s to be sent)	
El Paso Natural Gas		Box 990, Farm	ington, M	ew Mexico 871	401	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address	to which appro	ved copy of this form i	s to be sent)	
Northwest Pipeline		501 Airport Di			40xico 8740	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 17 27N 4W	·				
f this production is commingled wit COMPLETION DATA	th that from any other lease or pool					
Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover	Deepen	Plug Back Same F	Resty, Diff, Resty.	
Date Spudged	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	i	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TIDNG CACING A	ND CENENTING RECOR				
TUBING, CASING, HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
			,	<u> </u>		
				 		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this	after recovery of total volt depth or be for full 24 hour	ime of load oil	and must be equal to o	r exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	Producing Method (Flow, pump, gas lift,		etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	hoke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		GAS MCF		
CAC WELL		1			<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		Gravity of Condense	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	Casing Pressure (Shut-in)		Choke Size	

CERTIFICATE OF COMPLIANCE

1974

JAN :

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Dote)

<u>್. ಪ್ಲೀಕ೦೦</u> (Signature)

(Title)

PETROLEUM ENGINEER DIST. NO. TITLE _

Original Signed by A. R. Kendrick

FEB 7

APPROVED.

BY.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

OIL CONSERVATION COMMISSION 1974

19/4

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. n waren " you Colod must be filled for each cool in multiply