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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 135
4. Location of Well UNIT LETTER <u>O</u> <u>850</u> FEET FROM THE <u>South</u> LINE AND <u>1500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>27N</u> RANGE <u>5W</u> NMPM.		10. Field and Pool, or Wildcat Tapacito Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6594'GL		12. County Rio Arriba

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Perf & frac			

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-72 T.D. 3523'. Ran 113 joints 2 7/8", 6.4#, JS production casing, 3511' set at 3523'. Baffle set at 3512'. Cemented with 220 cu. ft. cement. WOC 18 hours. top of cement at 2780'.

4-28-72 PBTD 3512'. Perfed 3390-3400' and 3410-20' with 24 shots per zone. Fraced with 30,000# 10/20 sand and 32,046 gallons treated water. Dropped one set of 24 balls. Flushed with 882 gallons water.



### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE May 1, 1972

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

DATE MAY 2 1972

CONDITIONS OF APPROVAL, IF ANY: