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Form C-165
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

16. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ 1. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		San Juan 27-5 Unit	
2. Name of Operator		8. Farm or Lease Name	
El Paso Natural Gas Company		San Juan 27-5 Unit	
3. Address of Operator		9. Well No.	
PO Box 990, Farmington, NM 87401		135	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>O</u> LOCATED <u>850</u> FEET FROM THE <u>South</u> LINE AND <u>1500</u> FEET FROM		Tapacito Pictured Cliffs	
THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>27N</u> RGE. <u>5W</u> NMPM		12. County	
		Rio Arriba	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-20-72	4-25-72	5-15-72	6594' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3523'	3512'		Rotary Tools 0-3523'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
3390-3420' (Pictured Cliffs)			no
26. Type Electric and Other Logs Run			27. Was Well Cored
Ind-Blec, Comp. Density, GR, Temp. Survey			no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	138'	12 1/4"
2 7/8"	6.4#	3523'	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
107 cu. ft.			
220 cu. ft.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE		DEPTH SET	
tubingless			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3390-3400' and 3410-3420' with 24 shots per zone.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		3390-3420' 32,046 gal. water, 30,000# sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	flowing		shut in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
5-15-72	3 hrs.	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	Oil - Bbl.
tubingless	SI 495		Gas - MCF
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
		J. Goodwin	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>JK Wood</u>		TITLE <u>Petroleum Engineer</u> DATE <u>May 18, 1972</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chino _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3388	3388					
3388	3523	135	Pictured Cliffs				