

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 013654	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME Rincon Unit	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401				8. FARM OR LEASE NAME Rincon Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 850'N, 1550'E At top prod. interval reported below At total depth				9. WELL NO. 190	
14. PERMIT NO. RECEIVED AUG 21 1972 OIL CON. COM. DIST. 3				10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs Ex	
15. DATE SPUDDED 5-17-72				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-27-N, R-6-W NMPM	
16. DATE T.D. REACHED 5-21-72				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 8-11-72				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6534'GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3279'		21. PLUG, BACK T.D., MD & TVD 3268'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → 0-3279'				24. WAS DIRECTIONAL SURVEY MADE no	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3166-3195'(Pictured Cliffs)				25. WAS WELL CORRED no	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES; FDC-GR; Temp. Survey				27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		140'	
2 7/8"		6.4#		3279'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
tubingless					
31. PERFORATION RECORD (Interval, size and number) 3166-3176' and 3185-3195' with 20 holes per zone.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3166-3195'			30,000#sand & 30,600 gal. water		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) shut in
DATE OF TEST 8-11-72		HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →
FLOW. TUBING PRESS. tubingless		CASING PRESSURE SI 1094	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 1939 AOF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY J. A. Jones
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>J. H. Wood</i>		TITLE Petroleum Engineer		DATE August 15, 1972	

*(See Instructions and Spaces for Additional Data on Reverse Side)