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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2825-6

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator PO Box 990, Farmington, NM 87401 4. Location of Well UNIT LETTER <u>A</u> <u>1040</u> FEET FROM THE <u>North</u> LINE AND <u>1180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>27N</u> RANGE <u>7W</u> NMPM.	7. Unit Agreement Name San Juan 28-7 Unit 8. Farm or Lease Name San Juan 28-7 Unit 9. Well No. 165 10. Field and Pool, or Wildcat Basin Dakota 11. Elevation (Show whether DF, RT, GR, etc.) 6887'GL 12. County Rio Arriba
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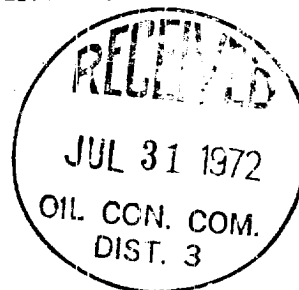
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & sandwater frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-26-72 T.D. 7971; ran 246 joints 4 1/2", 11.6 and 10.5#, KS & KE production casing, 7958' set at 7971; float collar at 7958'. Stage tools at 3603' and 5862'. Cemented first stage with 388 cu.ft. cement, second stage with 374 cu.ft. cement and third stage with 448 cu.ft. cement. WOC 18 hours. Top of cement at 2700'.

7-27-72 PBTD 7958'. Perf'd 7668-7684', 7746-54', 7782-94', 7816-28', 7846-54' and 7896-7916' with 20 shots per zone. Frac'd with 60,000# 40/60 sand and 61,488 gallons treated water. Dropped five sets of 20 balls each. Flushed with 5292 gallons.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Petroleum Engineer DATE July 28, 1972

Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE JUL 31 1972

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: