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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-2825-6	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			
2. Name of Operator El Paso Natural Gas Company									
3. Address of Operator PO Box 990, Farmington, NM 87401									
4. Location of Well									
UNIT LETTER <u>A</u> LOCATED <u>1040</u> FEET FROM THE <u>North</u> LINE AND <u>1180</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>27N</u> RGE. <u>7W</u> NMPM									
15. Date Spudded 7-5-72		16. Date T.D. Reached 7-24-72		17. Date Compl. (Ready to Prod.) 8-10-72		18. Elevations (DF, RKB, RT, GR, etc.) 6887'GL		19. Elev. Casinghead	
20. Total Depth 7971'		21. Plug Back T.D. 7958'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-7971'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7668-7916' (Dakota)								25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Density, Ind. Elec; Temp. Survey								27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9 5/8"		32.3#		228'		13 3/4"		25 cu. ft.	
4 1/2"		11.6&10.5#		7971'		8 3/4" & 7 7/8"		1210 cu. ft.	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								2 3/8"	
								7891'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7668-84', 7746-54', 7782-94', 7816-28', 7846-54', 7896-7916' with 20 shots per zone.						DEPTH INTERVAL			
						AMOUNT AND KIND MATERIAL USED			
						7668-7916' 60,000#sand, 61,488 gall. water			
33. PRODUCTION									
Date of First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) shut in	
Date of Test 8-10-72		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period Oil - Bbl. 35.80		Gas - MCF	
Flow Tubing Press. SI 1745		Casing Pressure SI 2417		Calculated 24-Hour Rate Oil - Bbl. 4643 AOF		Gas - MCF		Water - Bbl.	
								Oil Gravity - API (Corr.) 55.8°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By J. A. Jones	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>J. H. Wood</u>		TITLE <u>Petroleum Engineer</u>						DATE <u>August 15, 1972</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs 3385	T. Penn. "D"
T. Yates	T. Miss	T. Chacra 4360	T. Leadville
T. 7 Rivers	T. Devonian	T. Mesa Verde 5074	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5648	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6725	T. McCracken
T. San Andres	T. Simpson	T. Gallup 7556	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Blue Greenhorn 7611	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7780	T.
T. Blirebry	T. Gr. Wash	T. Todilto	T.
T. Tubb	T. Granite	T. Entrada	T.
T. Drinkard	T. Delaware Sand	T. Wingate	T.
T. Abo	T. Bone Springs	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3385						
3385	4360	965	Pictured Cliffs				
4360	5074	714	Chacra				
5074	5648	574	Mesa Verde				
5648	6725	1077	Point Lookout				
6725	7556	831	Gallup				
7556	7611	55	Greenhorn				
7611	7780	169	Graneros				
7780	7971	191	Dakota				