Sumit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. BOX 1980, Hobbs, NM 88240

DISTRICT II P.o. Box DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

30-039-20517 5. INDICATE TYPE OF LEASE STATE FEE 6. STATE OIL & GAS LEASE NO.

1000 Rio Brazos Rd., Aztec, NM 87410	E-2825-6
SUNDRY NOTICES AND REPORTS ON WELLS	<u> </u>
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. LEASE NAME OR UNIT AGREEMENT NAME
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	SAN JUAN 28-7 UNIT
1. TYPE OF WELL:	
OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR	8. WELL NO.
CONOCO INC.	#165
3. ADDRESS OF OPERATOR	9. POOL NAME OR WILDCAT
10 DESTA DR., SUITE 100W, MIDLAND, TX 79705-4500	BASIN DAKOTA
4. WELL LOCATION	
Unit Letter A: 1040' Feet From The NORTH Line and 1180' Feet From The EAST Line	
Section 16 Township 27 N Range 07 W NMPM RIO ARRIBA County	
10. ELEVATION (Show whether DF, RKB, RT, Gr, etc.)	
GR 6894', RKB 6905', DF 6904 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	PNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING OTHER: CASING TEST AND CEMEI	
OTHER: Clean-out	-
OTHER. OIGHT-OUT	d swabbing
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)	
SEE RULE 1103.	
11/19/97 MIRU Flint 1451, spot equip, 0# tbg/csg, NDWH, NUBOP, work tbg hanger loose, attempt to tag fill could not go down w/ tbg, TOOH w/ donut.	
11/20/97 0# tbg/csg, TOOH w/ 50 stand 2-3/8" tbg, well started to unload gas & condensate, recovered 30 bbls of drip & H20 in rig pit, tbg	
flowed thru 2" @ 130#, kill down csg w/ 20 bbls 1% KCl, cont. TOOH w/tbg, LD SN & TIH w/3-7/8" rock bit & 2-3/8" tbg to top of fill @ 7880'.	
11/21/97 RU BJ spot 500 G 15% HCl to end of tbg @ 7880', allow acid to work 1 hr, RD BJ acid pump, RU power swivel, establish circ.,	
1	
cleanout to 7890' started losing returns (perfs open), cont. cleaning out to 7910' very hard fill could not make any hole, TOOH w/bit, TIH w/2-3//8" SN & 249 jts 2-3/8" tbg, land @ 7800', NDBOP, NUWH, RU swab lubrical F	
11/22/97 to 11/25/97 Swabbed.	
11/26/97 TBG 180 psi and csg 280 psi. RIH w/ swab, fluid level 5500' from surface. Made 2 swab bulks, re∰ βreo 8 pblsco a fluid. Swabbed dry. 2-3/8" tbg landed @ 7797' w/ 249 jts. RDMO.	
Swabbed dry. 2-5/6 tog landed @ 7757 W/ 245 jts. Nowic.	
	DIST. 3
\sim \sim \sim	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE AGENT FOR CONC	OCO INC. DATE 12-19-97
TYPE OR PRINT NAME: DEBRA BEMENDERFER	TELEPHONE NO.
(This space for State Use)	
APPROVED BY ANNILY ROLLINSON TITLE DEPUTY OIL & GAS INSP	DEC 2 2 1997
CONDITIONS OF APPROVAL, IF ANY	