

COPY

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-20518
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		3. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONOCO INC.		6. State Oil & Gas Lease No. E-2825-6
3. Address of Operator P.O. BOX 2197, DU 3066 HOUSTON, TX 77252 Debra Sittner 970-385-9100		7. Lease Name or Unit Agreement Name: SAN JUAN 28-07 UNIT
4. Well Location Unit Letter A : 1040' feet from the NORTH line and 1180' feet from the EAST line Section 16 Township 27N Range 07W NMPM, RIO ARriba County, NM 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6887' GL		8. Well No. 165 9. Pool name or Wildcat BLANCO MV / BASIN DK

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

PLEASE SEE REVERSE FOR DETAILS REGARDING THE DHC OF THIS WELL. THE WELL IS NOW PRODUCING BOTH BLANCO MESA VERDE AND BASIN DAKOTA PER ORDER NO. 385AZ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Sittner TITLE AS AGENT FOR CONOCO DATE 07-23-2001

Type or print name DEBRA SITTNER dsittner@trigon-sheehan.com

Telephone No. 970-385-9100 x125

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

TITLE

DATE

JUL 25 2001

Conditions of approval, if any:

SAN JUAN 28-07 UNIT # 165

30-039-20518

1040' FNL – 1180' FEL, SECTION 16, T27N-R07W
RIO ARriba COUNTY, NM

Date	Operations
6/11/2001	Road rig to location, spot rig and equipment. Csg. pressure 300# tubing pressure 160#. , Blow RDWH, RUBOP. Secure well SDFN
6/11/2001	Casing pressure 420#, Tubing pressure 420#. Blow well down, kill well 30bbls down tubing. NL NUBOP. RU BOP tester, test BOP. Tested okay. Spot and rig up flow back tanks. Release and pull out remove tubing hanger. Shut down due to high winds. Secure well.
6/12/2001	Casing pressure 420#, tubing pressure 320#. Blow well down, kill tubing. POOH with tubing 89 single, tally out, 5625'. RIH with mill, bit sub and tubing tag up at 5913'. Plug at 6010'. PU one well in. Spot and rig up clean out comp an gas meter. Secure well SDFN.
6/13/2001	Casing pressure 440#, tubing pressure 30#, Blow tubing down, RU power swivel. Start clean out to 5945'. Circulate hole. RD power swivel, PU tubing. Secure well SDFN
6/14/2001	Casing pressure 440# tubing pressure 40#, Blow well down and kill tubing. RU power swivel, RIH with tag fill 5930'. Start up comp. est circulation. Clean out fill to 6010'. Made soap sweep. Start drilling on plug. Drill out 24", one comp went down, PU tubing. Call mechanic. Electronic mag out on comp. Mechanic off. Make part run. Secure well SDDFN
6/17/2001	Casing pressure 440#, tubing pressure 210#, Blow well down, RIH tubing tag plug, 6012'. RU power swivel out plug. RD power swivel, PU, RIH with 69 joints of tubing. Tag up on plug at 7790'. RU power swivel, RD comp. Est circulation, drill out 30'. Plug turning, circulate clean. RD power swivel, PU tubing. Secure well SDFN.
6/18/2001	Casing pressure 580#, tubing pressure 340#, Blow well down, RIH with tubing tag up 6782'. RD power swivel and comps, break circulation. Cleanout from 7820' -7823'. Mill stop working, RD power swivel, RD comp. POOH with tubing and mill. Mill wore out. Secure well SDFN
6/19/2001	Casing pressure 450#, Blow well down, kill well with 20 bbls. RIH with mill and tubing, tag up 7909'. Plug, plug fell, RIH with tubing tag up at 7909'. Start mill on plug and fill, clean out to 7924'. Unload and clean out equipment. PU tubing. Secure well SDFN
6/20/2001	Casing pressure 580#, tubing pressure 350#, RIH with 3 stands, PU power swivel, Tag up at 7941'. RD comp, unload well, Clean out to 7941'. Unload and clean out well. RD power swivel, POOH with mill. Secure well SDFN
6/21/2001	Csg. pressure 580#, Blow well down, kill well with 20 bbls of KCL, RIH with mule shoe collar, 247 and 247 joints of tubing. LAND WELL AT 7781'. RU swab, made swab run to seat nipple. RD power swivel, RDBOP, RUWH. Rig down pulling unit and equipment, Move off. FINAL REPORT.