

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK - DIFF. RESVR. Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1180'S, 1830'W**

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM 03583

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME
San Juan 28-6 Unit

9. WELL NO.
135

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6, T-27-N, R-6-W

NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED **11-17-72** 16. DATE T.D. REACHED **11-25-72** 17. DATE COMPL. (Ready to prod.) **2-6-73** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **6150'GL** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **7312'** 21. PLUG, BACK T.D., MD & TVD **7303'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **0-7312'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7076-7282' (Dakota)

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-GR; IGR; Temp. Survey

27. WAS WELL CORED
NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"	32.3#	209'	13 3/4"	225 cu. ft.
7"	20#	3124'	8 3/4"	246 cu. ft.
4 1/2"	10.5/11.6#	7312'	6 1/4"	661 cu. ft.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 1 1/2" DEPTH SET 7276'

31. PERFORATION RECORD (Interval, size and number)

7076-86', 7096-7106', 7164-74', 7192-7212', 7250-60' and 7272-82' with 16 shots per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7076-7282'	56,000#sand, 58,800 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **shut in**

DATE OF TEST **2-6-73** HOURS TESTED **3** CHOKE SIZE **3/4"** PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. **SI 2090** CASING PRESSURE **SI 2655** CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. **4306 AOF** WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY **J.B. Goodwin**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE **Petroleum Engineer** DATE **February 13, 1973**

*(See Instructions and Spaces for Additional Data on Reverse Side)



