submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
98 JUL 13 PM 2:27
070 FARMINGTON, NM

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM-03583

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
San Juan 28-6 Unit#135

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-20577

4. **Location of Well, Footage, Sec., T, R, M**
1180'FSL 1830'FWL, Sec.6, T-27-N, R-6-W, NMPM

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - tubing repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well, according to the attached procedure.

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OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KLM) Title Regulatory Administrator Date 7/6/98

TLW

(This space for Federal or State Office use)
APPROVED BY /S/ Duane W. Spencer Title _____ Date JUL 17 1998
CONDITION OF APPROVAL, if any:

NMOCD

San Juan 28-6 #135
Dakota
1180'S & 1830'W
Unit N, Section 06, T27N, R06W
Latitude / Longitude: 36° 35.9308'/ 107° 30.5639'
DPNO: 44075A
Tubing Repair Procedure

Project Summary: This well was drilled in 1972. The tubing was pulled in October 1991, but a 29' tubing stub and SN were left in the hole. We propose to remove the tubing stub, replace the 1-1/2" tubing with 2-3/8" tubing, check for fill, install production equipment and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The Dakota tubing is 1-1/2", 2.9#, V-55 set at 7228'. Release donut and TOOH laying down the 1-1/2" tubing.

4. PU a mill shoe, 1 joint of wash pipe, collars and jars on a 2-3/8", 4.7#, J-55 tubing (new or yellow band) and RIH to top of fish at approximately 7247'. The fish is 29' of 1-1/2", 2.9 #, V-55 EUE tubing with a SN on bottom. The top of the fish was jet cut and flared out to 2.250" OD. Wash over the fish with air/mist (minimum mist rate is 12 bph). POOH with wash pipe. RIH with overshot, grapple collars and jars. Latch onto fish and POOH with tools and fish.

5. RIH with bit or mill and clean out fill to PBTD (7303'). POOH.

6. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7200'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: K L Midkiff 6/29/98 Approved: Bruce D. Boyer 6-30-98
Operations Engineer Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager – 564-1653

KLM/jms