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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						7. Unit Agreement Name San Juan 27-5 Unit	
2. Name of Operator El Paso Natural Gas Company						8. Farm or Lease Name San Juan 27-5 Unit	
3. Address of Operator PO Box 990, Farmington, NM 87401						9. Well No. 153	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1460</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>27N</u> RGE. <u>5W</u> NMPM						10. Field and Pool, or Wildcat Tapacito Pictured Cliffs	
15. Date Spudded 5-17-73						16. Date T.D. Reached 5-28-73	
17. Date Compl. (Ready to Prod.) 7-6-73						18. Elevations (DF, RKB, RT, GR, etc.) 6561'GL	
20. Total Depth 3480'		21. Plug Back T.D. 3470'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-3480'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3354-74' (Pictured Cliffs)						25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Ind-Elec; Temp. Survey						27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	24.0#	126'	12 1/4"	107 cu. ft.			
2 7/8"	6.4#	3480'	6 3/4"	227 cu. ft.			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
						tubingless	
31. Perforation Record (Interval, size and number) 3354-74' with 30 shots per zone.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3354-74' sand; 26,000 gal. water			
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Date of Test 7-6-73 Hours Tested 3 Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas-Oil Ratio Flow Tubing Press. tubingless Casing Pressure SI 724 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 1019 MCF/D-AOF							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By T. D. Norton	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A. J. Duico</u>				TITLE <u>Drilling Clerk</u>		DATE <u>July 18, 1973</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 3352	3352 3480	128	----- Pictured Cliffs				