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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
 State ☒ Fee ☐  
 5. State Oil & Gas Lease No.  
 E-290-30

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name San Juan 27-5 Unit	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name San Juan 27-5 Unit	
2. Name of Operator El Paso Natural Gas Company				9. Well No. 151	
3. Address of Operator PO Box 990, Farmington, NM 87401				10. Field and Pool, or Wildcat Tapacito Pictured Cliffs	
4. Location of Well UNIT LETTER <u>O</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1550</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>27N</u> RGE. <u>5W</u>				12. County Rio Arriba	
15. Date Spudded 5-14-73	16. Date T.D. Reached 5-23-73	17. Date Compl. (Ready to Prod.) 7-6-73	18. Elevations (DF, RKB, RT, GR, etc.) 6609'GL	19. Elev. Casinghead	
20. Total Depth 3500'	21. Plug Back T.D. 3489'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3500'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3410-3455' (Pictured Cliffs)				25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run IEL; CDL-GR; Temp. Survey				27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	127'	12 1/4"	106 cu. ft.	
2 7/8"	6.4#	3500'	6 3/4"	235 cu. ft.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					tubingless
31. Perforation Record (Interval, size and number) 3410-30' and 3440-55' with 30 shots per zone.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3410-3455'      41,800#sand; 34,000 gal. water		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) shut in
Date of Test 7-6-73	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period Oil - Bbl.	Gas - Bbl.	Water - Bbl.
Flow Tubing Press. tubingless	Casing Pressure SI 721	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3540 AOF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By T. D. Norton
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>M. P. Suarez</u>		TITLE <u>Drilling Clerk</u>		DATE <u>July 18, 1973</u>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <b>3405</b>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3405		----				
3405	3500	95	Pictured Cliffs				