NO OF COPIES PECESVED	ا کې									
DISTRIBUTION		NEW M	TON COME	HSSION	ռ	tm C-104				
SANTA FIL	<del> </del> [	and the state of t	REQUEST	FOR ALL	BLBAWC				C-10s and C-11	
FILE	1-1			AND				1ecitve 1-1-65		
U.S.G.S.		AUTHORIZAT	ION TO TRA	ANSPORT	DIL AND	NATURAL (	GAS			
OIL /	+									
TRANSPORTER GAS /										
PRORATION OFFICE										
Operator	11_					·				
El Paso Notural (	los C	lompany	<del></del>			· · · · · · · · · · · · · · · · · · ·	<del></del>			
Pox 990, Forming	ton,	New Mexico 8	7401							
Reason(s) for tiling (Check proper	r box)			C	ther (Please	explain)				
New Wo!l		Change in Transpor	<del></del>	(0-						
Recompletion		011	Dry Go	7===						
Change in Ownership		Casinghead Gas	Conde	nsate	· · · · · · · · · · · · · · · · · · ·					
and address of previous owner.			·							
DESCRIPTION OF WELL A	ND L	EASE	ra Includina F	ormutton.		Kind of Lase				
Lease Name	L	Well No. Puol Nan				Kind of Lease		[ _	Lease No.	
San Juan 28-6 Unit	<u> </u>	180	Basin Da	Kota		Sinte, Federa	, or ree	<u>E†</u>	290-28	
Unit Letter B;	118	BO Feet From The	North Lin	ne and 1	840	Feet From	The	Ea	st	
Line of Section 2	Town	ship 27N	Range	6	W , NMPM	. Rio A	rriba		County	
DESIGNATION OF TRANSP Name of Authorized Transporter o					ve address	to which approx	ved copy of i	his form is to	te sent)	
El Paso Natural (	as C	Jompany	-	Box 990	. Farmi	ngton, Ne	ew Mexic	o 874:01		
Name of Authorized Transporter of Castinghead Gas or Dry Gas 🔀						o which approv				
Northwest Pipelin	ne Co	orporation		501 Air	port Dr	ive, Farr	mington,	New Mex	ico 87401	
If well produces oil or liquids,		Jnit Sec. Twi	p. P.ge.	ls gas actua	illy connect	d? Whe	en			
give location of tanks.	,	B 2 27	n : 6W			t				
I this production is commingled	d with	that from any other l	ease or pool,	give commir	gling order	number:			,	
COMPLETION DATA  Designate Type of Compl	etion	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	. Diff. Res'v.	
Date Spudded		Date Compl. Ready to P	rod.	Total Depth	<u> </u>		P.B.T.D.	<u> </u>	<u> </u>	
Date Spaces		rate compilations		l coldi Bertin						
Elevations (DF, RKB, RT, GR, etc.	GR, etc.; Name of Producing Formation		Top Oil/Gas Pay			Tubing De	Tubing Depth			
Perforations					De			Depth Casing Shoe		
		TURING	CASING, AND	CEMENTI	IG RECOR	D				
HOLE SIZE		CASING & TUBI			DEPTH SE		s	ACKS CEME	ит	
TEST DATA AND REQUEST	r FOH	ALLOWABLE (	Test must be a able for this de	p:h or be for ;	ull 24 hours	)		equal to or exc	eed top allow-	
Date First New Cil Run To Tanks	E	ate of Test		Producing k	athod (Flou	, pump, gas lif	t, etc.)		-	
Length of Test	7	Tubing Pressure		Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Tool	c	oil-Bbls.	Water - Bbls.	Water - Bble.			SELFINED			
GAS WELL						7	At Property	5 1974		
Actual Prod. Test-MCF/D	L	ength of Test	Bbis. Condensate/MMCF			of they of	CON. COM.			
Testing Method (pitot, back pr.)	T	ubing Pressure (Shut-	Casing Pres	Casing Pressure (Shut-in)			plat. 3			
CERTIFICATE OF COMPLI	 	•	•	Å	OIL C	ONSERVA		-		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

FEB

4 1974

APPROVED. Original Signed by A. P. BY. TITLE PETROLEUM INGINER DIST NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for ellowable for a newly drilled or despened, well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with RULE 111.

All nections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. works T may County much be filled for each noof in multiply