SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK IR. TYPE OF WORK DRILL & DEEPEN PLUG BACK B. TYPE OF WELL OIL WILL WALL, OTHER SINGLE DEEPEN, OR PLUG BACK B. TYPE OF WELL OIL WILL OTHER SINGLE DEEPEN, OR PLUG BACK B. TYPE OF WELL OIL WILL OTHER SINGLE DEEPEN, OR PLUG BACK B. TYPE OF WELL OIL WILL OTHER SINGLE DEEPEN, OR PLUG BACK B. TYPE OF WELL OIL WILL OTHER SINGLE DEEPEN, OR PLUG BACK B. TYPE OF WELL OIL WILL OTHER SINGLE DEEPEN, OR PLUG BACK B. TO NIT AGREEMENT NAME San Juan 28-6 Unit San Juan 28-6 Unit San Juan 28-6 Unit IN FIELD AND POOL, OR WILLOW IN FIELD AND POOL, OR WILLOW AT BUTTACE PO BOX 990, Farmington, NM 87401 10. FIELD AND POOL, OR WILLOW AT BUTTACE PO BOX 990, FARMINGTON, PROM NEAREST TOWN OR POST OFFICE* 11. BEC, T, R. M., OR BELK. AND ELEVIT OR ARAISIT 13. STATE NOW MENT OF ACRES ASSIGNED TO THIS WELL TO THIS WELL 15. DISTANCE FROM PROPOSED LOCATION, TO NEAREST WILL BRILLING, COMPLETED, OR APPLIED FOR OR THIS LEASE, FT. TO NEAREST WILL BRILL NO. 16. NO. OF ACRES IN LEASE TO THIS WELL 17. NO. OF ACRES ASSIGNED TO THIS WELL TO THIS WELL 320. 00 PROPOSED CASING AND CEMENTING PROGRAM. SIES OF ROLE SIES OF CALLE OF CAMENT 13. 3/4" 7" 20. \$35.13' 23. Lu, ft. to circulate 6 1/4" 4 1/2" 10. \$5\$ \$11. 6# 7671' 539 cu, ft. to fill to intermediate 14. TO COLOR TO SERVENT TO THIS WELL SIES OF CRUE SIES OF ROLE SIES OF ROL			TED STATES		NICE	reverse a	lde)	30 - 039 -	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 10. TYPE OF WORK DRILL & DEEPEN PLUG BACK 11. TYPE OF WELL WILL WILL SOME SINGLE DELIVER SOME EL PASO NATURAL GAS CO. 3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At suffice 990'S, 1180'W At proposed prod. zone 12. COUNTY OF PARISH SEC., T., R. M., OR BLEX. AND DIRECTION FROM PROPOSED. 13. DISTANCE FROM PROPOSED. 14. DISTANCE FROM PROPOSED. 15. DISTANCE FROM PROPOSED. 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 18. DISTANCE PROM PROPOSED. 19. PROPOSED CASING AND CEMENTING PROGRAM. 19. PROPOSED CASING AND CEMENTING PROGRAM. 10. PROPOSED CASING AND CEMENTING PROGRAM. 10. QUANTITY OF CEMENT 20. ROTARY OR CABLE TOOLS 21. EDVATIONS (Show whether DF, RT, GR, etc.) 6466'GL PROPOSED CASING AND CEMENTING PROGRAM. 13. 3/4'' 13. 3/4'' 14. DISTANCE PROM PROPOSED. 15. DISTANCE PROM PROPOSED. 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED. 20. ROTARY OR CABLE TOOLS 7671' ROTARY 22. APPROX. DATE WORK WILL START 6466'GL PROPOSED CASING AND CEMENTING PROGRAM. 13. 3/4'' 24. QUANTITY OF CEMENT 13. 3/4'' 25. APPROX. DATE WORK WILL START 13. 3/4'' 20. PROPOSED CASING AND CEMENTING PROGRAM.		•	ON AND SERIAL NO.						
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El Paso Natural Gas Co. 3. Address of operator PO Box 990, Farmington, NM 87401 4. Location of well (Report location clearly and in accordance with any State requirements.*) At surface 990'S, 1180'W At proposed prod. zone 14. Distance in miles and direction from nearest town or post office* 15. Distance from Profosed* Location to Nearest Location to Nearest Location to Nearest To Nearest To Nearest To Nearest well, drilling, completed, To Arriba New Mex 16. No. of acres in lease Location to Nearest To Nearest well, drilling, completed, To Nearest well, drilling, completed, To Nearest well, drilling, completed, To Roarest well, drilling, completed, To Carlos of Cable Tools To Roarest well, drilling, completed, To This well. 22. Approx. Date work will start 22. Approx. Date work will start 22. Approx. Date work will start 23. Proposed Casing and Cementing Program. Size of Role Size	OIL C	VELL OTHER					LE	8. FARM OR LEASE	VAME
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PO Box 990, Farmington, NM 87401 4. Location of well (Report location clearly and in accordance with any State requirements.*) At surface 990'S, 1180'W At proposed prod. zone 10. Field and fool., or wildcat Basin Dakota 11. Sec., T., R., M., or blk. And Survict on Area Sec. 12, T-27-N, R-6-W NMPM 12. County or Parish 13. State Rio Artiba New Mex 15. Distance from Proposed* Location to nearest the, Ft. (Also to nearest dig. unit line, if any) 18. Distance from Proposed Location* To Nearest well, deilling, completed, or applied for, on this lease, ft. 19. Proposed defth To This Well. 320.00 19. Proposed defth To This Well. 7671' Rotary 21. Elevations (Show whether DF, RT, GR, etc.) 6466'GL Proposed Casing and Cementing Program. Size of role Si									
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SIZE OF ROLE	•	nether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL START
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8 3/4" 7" 20# 3513' 231 cu.ft, to cover Ojo Alamo	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING	DEPTH	T	QUANTITY OF CEN	IENT
8 3/4" 7" 20# 3513' 231 cu.ft. to cover Ojo Alamo	13 3/4''	9 5/8"	32.3#		200	1	224 cu	ft. to circulat	:e .
			20#		3513	t	231 cu	cu.ft. to cover Ojo Alamo	
	6 1/4''	4 1/2"	10.5#&11.	6#	7671	t			

Selectively perforate and sandwater fracture the Dakota formation.

The W/2 of Section 12 is dedicated to this well.



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		· Petroleum Engineer			4-26-73
	ITLE			DATE	
This space for Federal or State office use)			r		or my sta
RMIT NO.		APPROVAL DATE		- 19 - 1 - 1	3 1
PPROVED BY TI ONDITIONS OF APPROVAL, IF ANY:	ITLE			DATE	

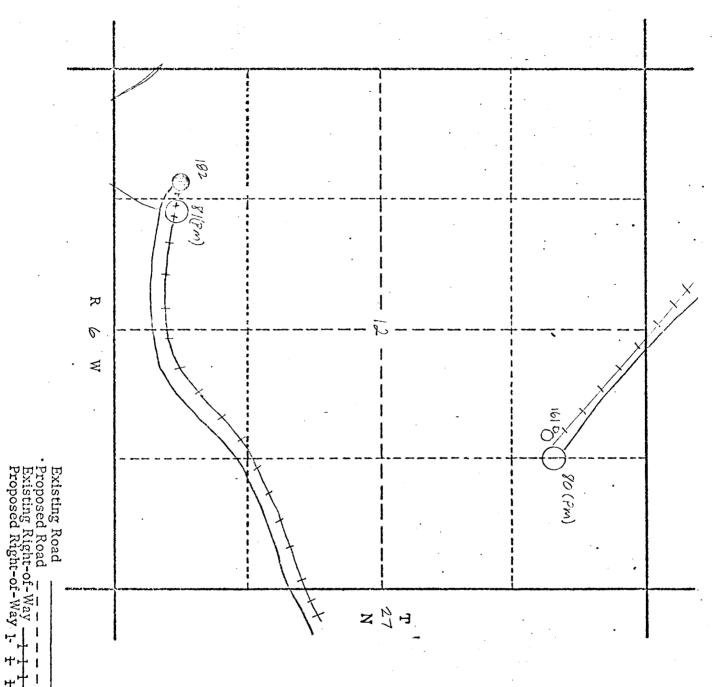
*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

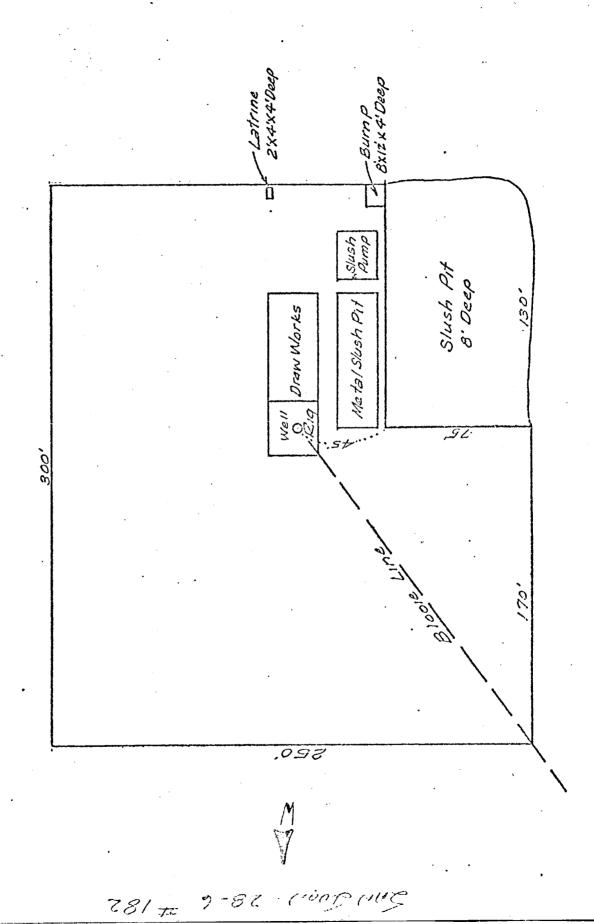
Form C-132 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section $\overline{\ }$

C.p.s rator EL PA	so natural	GAS COMPANY	SAN JUAN	28-6 UNIT	(SF-079363)	182
Unit Letter 2	ection. 12	Township 27-N	Bange 6	-W County	RIO ARRIBA	
Artual Footisse Locati 990	on of Well: feet from the	SOUTH line and	1180	feet from the	wes t	lies.
Ground Lyvel Ellev.	Fireducing &c	DAKO TA	Port BA	SIN DAKOTA	ì	320.00 Arres
1. Outline the	acreage dedic	ated to the subject w	ell by colored	pencil or hachu	re marks on the plat	t below.
interest and 3. If more than	royalty).	s dedicated to the well different ownership is unitization, force-pool	dedicated to t	•	e interests of all o	
X Yes] No If a	inswer is "yes!" type o	f consolidatio	n	151	CON COM.
W dirwabi	g, or otherwise	owners and tract desc ned to the well until al	mich cotto ma	e been consonia	acca (by community	reaction. unitivation,
	 				I hereby certify to tained herein is best of my knowledge of the tail of the t	F. H. WOOD Engineer ural Gas Co.
	i 1	SECTION 12	1		1 114	
SF	-079363				shown on this pi notes of actual under my supervi	that the well 'acation at was plotted from field surveys made by me or ission, and that the same rest to the best of my eller
1180	990,				APRIL 11,	1973



EXISTING AND PROPOSED ROADS AND PIPELINE RIGHTS-OF-WAY



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