SUBMIT IN TRIPLICATE*

UNITED STATES

(Other instructions on reverse side)

30	-0	39	-20	6	2	2

	DEPARTMEN	T OF THE I	NTFRI)B			00 039 - 3	
						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY							SF 079394	
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN	I, OR I	PLUG BA	ACK	6. IF INDIAN, ALLOTTE	E OR THIBE NAME
1a. TYPE OF WORK	ILL []	DEEPEN		PL	UG BAC	к 🗆	7. UNIT AGREEMENT N	
OH. G	AS OTHER		SING) Zone		MULTIPI. Zone	E	San Juan 27-5 S. FARM OR LEASE NA	M())
2. NAME OF OPERATOR							San Juan 27-5	Unit
El Paso Natur	cal Gas Company	7					9. WELL NO.	······································
3. ADDRESS OF OPERATOR							154	
PO Box 990, 1	Farmington, NM	87401					10. FIELD AND POOL,	OR WILDCAT
	Report location clearly as		th any Stat	e requirem	ents.*)		Tapacito Pictu	red Cliffs
	1750'S, 102	:5'E					11. SEC., T., R., M., OR AND SURVEY OR A	
At proposed prod. zor	ne						Sec. 21, T-27	'-N, R-5-W
14 DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE				NMPM 12. COUNTY OR PARISH	I 13 STATE
							Rio Arriba	New Mexic
15. DISTANCE FROM PROP LICCATION TO NEARES PROPERTY OR LEASE (Also to nearest di:	T LINE, FT.		16. No. o	F ACRES IN	LEASE		OF ACRES ASSIGNED	160.00
18. DISTANCE FROM PROPOSED LOCATION* 19. PROP			19. PROP	SED DEPTH		20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, ERILLING, COMPLETED, or APPLIED FOR, ON THIS LEASE, FT. 3450*							Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WO	ORK WILL START*
6484'GR								
23.		PROPOSED CASI	NG AND C	EMENTIN	G PROGRAI	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING	DEPTH		QUANTITY OF CEME	NT
12 1/4"	8 5/8''	24.0#		120	0'		110 cu.ft. to	circulate
6 3/4"	2 7/8"	6.4#		3450	0'		220 cu.ft. to	cover Ojo
					1			Alamo

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The SE/4 of Section 21 is dedicated to this well.



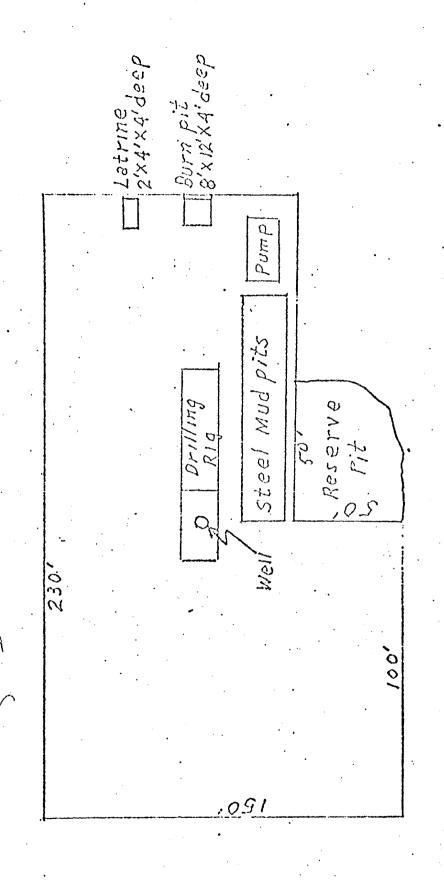
3 4 HW

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If DE	roposal is to deepen or plug back, give data on present produ	DIST. 3
	y, give pertinent data on subsurface locations and measured	and true vertical depths. Give blowout
preventer program, if any.	· ·	
SIGNED TO DO	Petroleum Engineer	DATE April 26, 1973
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

All distances must be from the outer boundaries of the $\mathrm{Section}$

EL PA	SO NATURAL CA	i .e is S	an Juan 2	27-5 UNI	T (SF-07	93 %)	154	
I	51	in writing 27–N		5-W	, 14 sir	R IO A	RRIBA	
1750	feet proposition	SOUTH inex	:.1	1025	frest tron.	EAS	r	ine /
91811 		RED CLIFFS	1 1	TAPACITO	PICT URE	D CLIFFS		60.00 A 99.4
1. Outline th	he acreage dedica	ted to the subject	well by	colored per	icil or hac	hure marks o		
interest a	nd royalty).	dedicated to the w ifferent ownership initization, force-po						Rti FILM
X Yes If answer this form in No allowa	is "no?" list the if necessary.)ble will be assign	owners and tract do	e of con escriptic	solidation ons which ha	ve actuall	Ur y been conso	utization	nCON. COM.
sion.								
	 					taine best	eby certify d herein is of my knowl)riginal Si	that the information contrue and complete to the ledge and belief. gned f. H. W. OUD Engineer
	1					El	Paso Na	atural Gas Co.
				l I		Ap	ril 26,	1973
	1	CEOU TON OR		i		Date	Γ.	
			1 1 2 3 9 1 9 3 9 1	/750′	1025	show notes under is tracknown.	reby certify in on this plane of actual it my supervious and con- ledge and be- received. BRUARY	that the well location at was plotted from field surveys made by me or sion, and that the same rect to the best of my alief. 21, 1973
3 330 660	90 1920 1650 198	2310 2640 20	i 000 1	1 500 1000	500	e Section	n- \land	.760

SAN JUAN 27-5 Unit NO. 154



	1/	T Z Z Z	z		ay 11111
HTS-OF-WAY	1, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,	+ + - \			Existing Road Proposed Road Existing Right-of-Way Proposed Right-of-Way
EXISTING AND PROPOSED ROADS AND PIPELINE RIGHTS-OF-WAY $S_{AA}: J_{BAA} \neq 7-5 \cdot J_{BB} + \lambda_{C} \cdot 154$				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	≫
D PROPOSED ROADS			# 12527#		ĸ
EXISTING AND P					
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