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	GAS		
OPERATOR		1	
BRODATION OFFICE			

September 5, 1973 (Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-85	
1.	OPERATOR / PRORATION OFFICE Operator El Paso Natural Gas	s Company			
	PO Box 990, Farming Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Other (Please explain)	•	
	If change of ownership give name and address of previous owner				
u.	DESCRIPTION OF WELL AND L Legae Name San Juan 27-5 Unit Location	81 Tapacito Pictur	ed Cliffs Ext. State. (Federal)		
		O Feet From The <u>North</u> Line	5W , NMPM, Rio Arri		
ın.	Name of Authorized Transporter of Oil	Comment	PO Box 990 Far	minoton, NM 87401	
	El Paso Natural Ga None of Authorized Transporter of Cast El Paso Natural Ga	inghead Gas or Dry Gas A. s Company	Address (Give address to which approv	mington, NM 87401	
	If well produces oil or liquids, give location of tanks. If this production is commingled with	C 27 27N 5W	ive commingling order number:		
IV.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded 6-8-73	Date Compl. Ready to Prod. 8-24-73	Total Depth 3376'	9.B.T.D. 3365'	
	Elevations (DF, RKB, RT, GR, etc.) 6471'GL	Name of Producing Formation Pictured Cliffs	Top X 0:1/Gas Pay 3222*	Tubing Depth tubingless Depth Casing Shoe	
	Perforations 3222-32', 3260-70', 3288-98' and 3310-20' 3376'				
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8" 2 7/8"	127'	107 cu. ft.	
	6 3/4"	2 7/8" tubingless	3376'	235 cu.ft.	
v	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure Casing Pressure Choke Size			
	Actual Prod. During Test	Oil-Bble.	SEP 6 1973	Gas-MCF	
			OIL CON COM	/	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MROST. 3	Gravity of Condensate	
	718 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Calc. AOF	tubingless	1006	3/4"	
VI	T. CERTIFICATE OF COMPLIANCE SEP 6 1973			. 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY SUPERVISOR DIST. #3		
	M. M. Bic.	<u> </u>	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	Drilling Clerk	itle)			

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.