UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED BLM MAIL ROOM

	BULLINIE	
Sundry Notices and Reports on W	95 SEP 26 AHII: 1	4
1. Type of Well GAS	070 FARMINGTON, N	Lease Number SF-079367 If Indian, All. or Tribe Name
2 7	7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL	8.	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-970	0 9.	San Juan 27-5 U #160 API Well No. 30-039-20646
4. Location of Well, Footage, Sec., T, R, M 1800'FNL, 150C'FWL, Sec.31, T-27-N, R-5-W, NMPM		Field and Pool So.Blanco Pict.Cliffs County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI		DATA
Type of Submission X Notice of Intent Subsequent Report Final Abandonment Altering Casing Other -	Change of Pl New Construc Non-Routine Water Shut o	tion Fracturing ff
13. Describe Proposed or Completed Operations		
It is intended to plug and abandon the subject procedure and wellbore diagram.	PEC OCI OUL CO	EIVED 1 0 1995 DIV
I hereby certify that the foregoing is true and signed (ROS3) Title Regulation (This space for Federal or State Office use)	atory Administrato	<u>r</u> Date 9/25/95
APPROVED BYTitle CONDITION OF APPROVAL, if any:	Date	√0.5 1995
	La Faic	Company of the compan

NMOCD

PLUG & ABANDONMENT PROCEDURE

San Juan 27-5 Unit #160 So. Blanco Pictured Cliffs NW Section 31, T-27-N, R-05-W Rio Arriba Co., New Mexico RECEIVED
BLM MAIL ROOM
9/19/95
26 AM II: 14
070 FAMILICATION, NM

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
- 3. Install cementing valve. Open bradenhead valve. Establish rate down 2-7/8" casing with 15 bbls water. Record pump rate & pressure. Monitor bradenhead for flow. If no flow or blow pump 16 frac balls (total of 48 perforations) in additional water and monitor pressure, rate, and volumes pumped to confirm perforations taking water and there is not a casing leak. If there are indications of a casing leak, move on daylight pulling unit and use 1-1/4" tubing to plug well.
- 4. Plug # 1 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops, 3320' 1500'): Establish rate into Pictured Cliffs perforations with water. Mix and pump 61 sx class B cement. Bull head down 2-7/8" casing from surface and displace inside casing with water to 1500'. Shut in casing valve and WOC. RIH with wireline gauge ring and tag top of cement plug. POOH with wireline. Pressure test casing to 500 psi.
- 5. Plug # 2 (Nacimiento to surface, 665' Surface). Perforate 2 holes @ 665'. Establish circulation out bradenhead valve. Mix approximately 186 sx class B cement and pump down 2-7/8" casing. Circulate good cement out bradenhead valve. Shut in well. WOC.
- 6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

Approval:

Production Superintendent

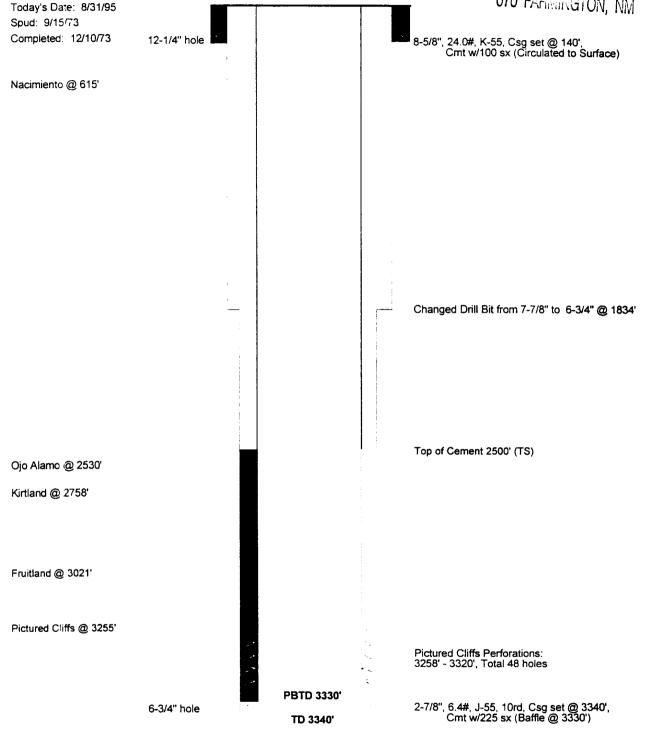
San Juan 27-5 Unit #160

CURRENT

So. Blanco Pictured Cliffs NW Section 31, T-27-N, R-5-W, Rio Arriba County, NM RECEIVED BLM MAIL ROOM

95 SEP 26 AMII: 14

070 FAMILIAGTON, NM



San Juan 27-5 Unit #160

PROPOSED

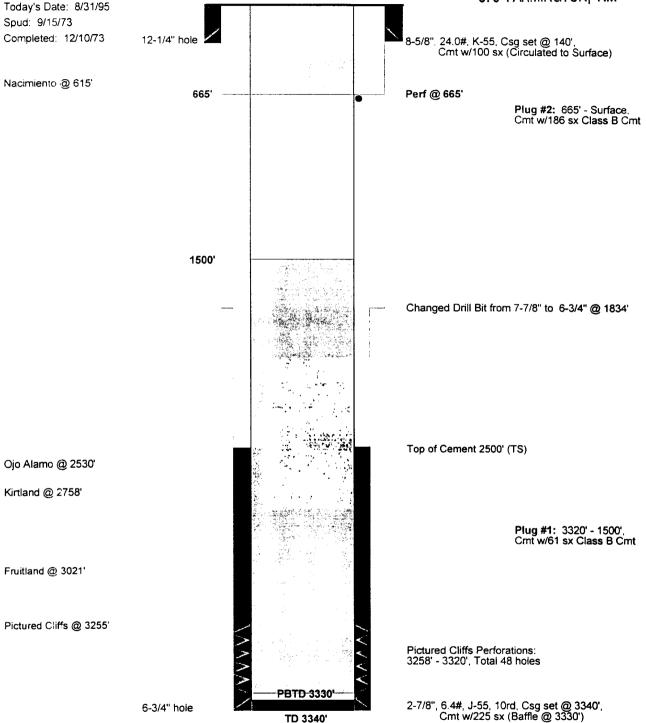
So. Blanco Pictured Cliffs

NW Section 31, T-27-N, R-5-W, Rio Arriba County, NM

RECEIVED BLM MAIL ROOM

95 SEP 26 AM II: 14

070 FARMINGTON, NM



TD 3340'

6-3/4" hole