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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-28

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Rincon Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Rincon Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 198
4. Location of Well UNIT LETTER A 1180 FEET FROM THE North LINE AND 800 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 27N RANGE 6W NMPM.	10. Field and Pool, or Will-not So. Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 6677'GL	12. County Rio Arriba

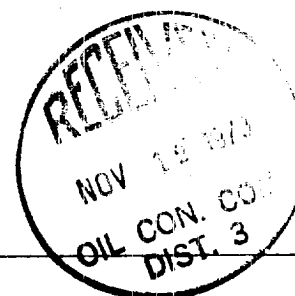
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Perf & frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-73 Tested surface casing, held 600#/30 min.

8-28-73 TD 3275'. Ran 106 joints 2 7/8", 6.4#, J-55 production casing, 3265' set at 3275'. Baffle set at 3265'. Cemented with 233 cu.ft. cement. WOC 18 hours. Top of cement at 2405'.

11-12-73 Tested casing to 4000#-OK. PBTD 3265'. Perf'd 3156-68', 3196-3208', and 3218-26' with 14 shots per zone. Frac'd with 44,000# 10/20 sand and 44,290 gallons treated water. Dropped two sets of 14 balls each. Flushed with 780 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Drilling Clerk TITLE Drilling Clerk DATE November 16, 1973

APPROVED Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE NOV 19 1973

CONDITIONS OF APPROVAL, IF ANY: