SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES**

30-039- 20661

	5. LEASE DESIGNATION AND SERIAL NO.									
	GEOLO	GICAL SURV	EY				SF 079392			
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
1a. TYPE OF WORK	ILL 🖄	DEEPEN [			IG BAC		7. UNIT AGREEMENT NAME San Juan 27-5 Unit			
01L	AS OTHER		SING ZONE		MULTIPL	* 🗆	S. FARM OR LEASE NAME			
2. NAME OF OPERATOR El Paso Natu	San Juan 27 <b>-</b> 5 Unit									
El Paso Natu	rar Gas Compan	у					9. WELL NO. 165			
3. ADDRESS OF OPERATOR		07/01					- <del></del>			
PO Box 990,		10. FIELD AND POOL, OR WALDCAT								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							Basin Dakota '			
835'S, 810'W At proposed prod. zone							11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec. 29, T-27-N, R-5-W			
							NMPM			
14. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFICE*			1	12. COUNTY OR PARISH   13. STATE			
15. DISTANCE FROM PROP	ann i		16 No /	OF ACRES IN	TEACE	17 80 0	Rio Arriba New Mexico			
LOCATION TO NEARES PROPERTY OR LEASE: (Also to nearest dr)		16. NO. OF ACRES IN LEASE 17. NO.			то тн	320 316, 31				
18. DISTANCE FROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TH		19. PROPOSED DEPTH 7563			20. Rotary OR CABLE TOOLS Rotary					
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START			
23.		PROPOSED CASI	NG AND C	EMENTING	PROGRAI	М				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		r setting depth			QUANTITY OF CEMENT			
13 3/4"	9 5/8"	32.3#		200	1	220 cu.ft. to circ. to surfa				
8 3/4"	7''	20#			202	cu.ft. to cover Ojo Alamo				
6 1/4''	4 1/2"	10.5#& 11.6#		7563	'	637	cu.ft. to fill to int. casing			
•	1	1	•		•					
				_						
Selectively n	erforate and san	dwater fract:	ure the	Dakota	format	ion.				

The  $\mathbb{R}/2$  of Section 29 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

			<del>-</del> -			
BIGNED D. G. Brisco	TITLE	Drilling Clerk		DATE	June 12	1973
(This space for Federal or State office use)						
PERMIT NO.		APPROVAL DATE	·		10 T	-
* ****	· · · · · · · · · · · · · · · · · · ·					
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			DATE		
() / 4 /					ş - 2	

\*See Instructions On Reverse Side 1 ,

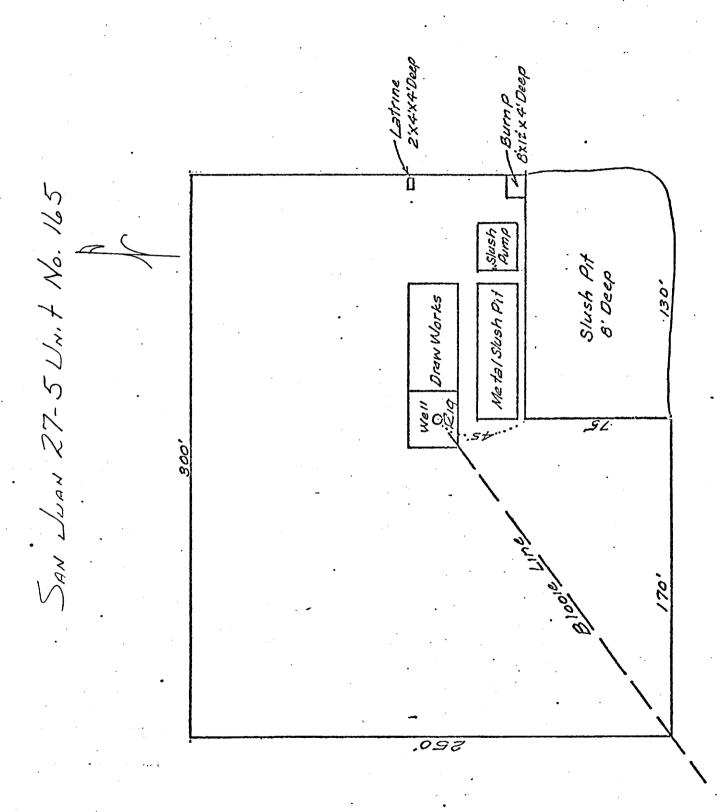
## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-10. Supersedes C-128 Elifective (=1-80

1760

All distances must be from the outer boundaries of the Section 4 ererer EL PASO NATURAL GAS COMPANY SAN JUAN 27-5 UNIT (SF-079392) 165 1::11 И 29 27-N RIO ARRIBA Lecution of Well: SOUTH 835 810 WEST feet transition feet from the **6404** DAKOTA BASIN DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof UNILA 1973k interest and royalty). OIL CON. COM. 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ℄ℴℳ℞℞℞ℼℴℴ dated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. \*\*\*\*\*\* CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco SECT EN 29 I hereby certify shut the well location SF-079392 shown on this plat was plotted from field notes of actual surveys made by me or undering supervision, and that the same is true and correct to the best of inv knowledge and bëlief 810 FEBRUARY 22, 1973

1320 1650



## SAN JUAN 27-5 UNIT NO 165 SW/4 Sec. 29, T-27N, R-5 W

