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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 28-6 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 28-6 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 181
4. Location of Well UNIT LETTER <u>H</u> <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>1180</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>27N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6485'GL		12. County Rio Arriba

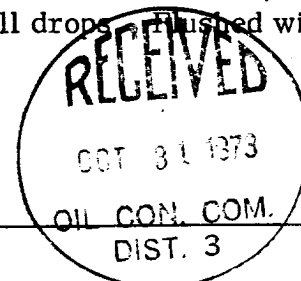
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Perf and frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13-73 TD 3533'. Ran 116 joints 7", 20#, J-55 intermediate casing, 3520' set at 3533'. Cemented with 236 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2500'.

8-20-73 TD 7707'. Ran 239 joints 4 1/2", 11.6 and 10.5#, J-55 production casing, 7696' set at 7707'. Float collar set at 7700'. Cemented with 642 cu. ft. cement. WOC 18 hours. Top of cement at 5000'.

10-20-73 PBTD 7700'. Tested casing to 4000#-OK. Perf'd 7450', 7477', 7524', 7556', 7566', 7594', 7628' and 7658' with one shot per zone. Frac'd with 100,000# 40/60 sand and 97,000 gallons treated water. No ball drops. Flushed with 5160 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Brices TITLE Drilling Clerk DATE October 31, 1973

Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE OCT 31 1973
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: