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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	San Juan 28-6 Unit
2. Name of Operator		8. Farm or Lease Name
El Paso Natural Gas Company		San Juan 28-6 Unit

3. Address of Operator	9. Well No.
PO Box 990, Farmington, NM 87401	181
4. Location of Well	10. Field and Pool, or Wildcat
	Basin Dakota

UNIT LETTER <u>H</u> LOCATED <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>1180</u> FEET FROM	12. County
THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>27 N</u> RGE. <u>6W</u> NMPM	Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-7-73	8-18-73	10-30-73	6485'GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7707'	7700'			0-7707'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7450-7658'(Dakota)	no

26. Type Electric and Other Logs Run	27. Was Well Cored
FDC-GR; IGR: Temp. Survey	no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	248'	13 3/4"	225 cu. ft.	
7"	20#	3533'	8 3/4"	236 cu. ft.	
4 1/2"	11.6#&10.5#	7707'	6 1/4"	642 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7585'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7450', 7477', 7524', 7556', 7566', 7594', 7628' and 7658' with one shot per zone	DEPTH INTERVAL
	7450-7658'
	AMOUNT AND KIND MATERIAL USED
	100,000#sand; 97,000 gal. water

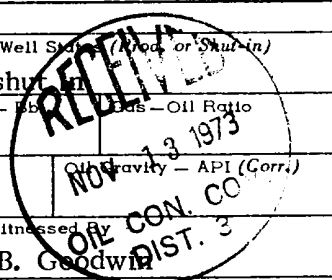
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Shut-in (Flow or Shut-in)	
		flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Ratio
10-30-73	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gravity - API (Corr.)	
SI 2568	SI 2604			5060 AOF			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
	J. B. Goodwin

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>N. B. Dwyer</u>	TITLE <u>Drilling Clerk</u>	DATE <u>November 9, 1973</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Graneros	T.
T. Blinbry	T. Gr. Wash	T. Dakota	T.
T. Tubb	T. Granite	T. Morrison	T.
T. Drinkard	T. Delaware Sand	T. Todilto	T.
T. Abo	T. Bone Springs	T. Entrada	T.
T. Wolfcamp	T.	T. Wingate	T.
T. Penn.	T.	T. Chinle	T.
T. Cisco (Bough C)	T.	T. Permian	T.
		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4868'	4868'	----				
4868	5356'	488'	Mesa Verde				
5356	6200'	844'	Point Lookout				
6200	7330'	1130	Gallup				
7330	7392'	62'	Greenhorn				
7392'	7544'	152'	Graneros				
7544'	7707'	163'	Dakota				

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