SUBJUT HE THIRTHOATET

Budget Bureau No. 42-R1425.

HNITED STATES

Form 9-331 C (May 1963)				(Other instruct	ions on	-	Bureau No. 42-R1420.	70	
IINITED STATES						5 C ~ O	39-2067 NATION AND SERIAL NO.	(T	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						SF 079491-A			
						- - ·	LOTTEE OR TRIBE NAME	•	
APPLICATION	FOR PERMIT TO	O DRILL, L	DEFLE	Y, OR PLUG B.	ACK	*		_	
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEM	in 27-5 Unit		
D. TYPE OF WELL	L M	DELI EIV		ELE NULTIPE		Sall Jua 8. FARM OR LEA		-	
OIL GAS WELL SOTHER SINGLE ZONE ZONE							n 27-5 Unit		
2. NAME OF OPERATOR					-	9. WELL NO.	.11 27-5 Circ	- ,	
	al Gas Company					171		_/	
PO Box 990, Farmington, NM 87401							POOL, OR WILDCAT	/ 	
PO Box 990, F	port location clearly and	in accordance wit	th any St	ite requirements.*)			to Pictured Clif	IS EX	
At surface	1040'S,					11. SEC., T., R., AND SURVE	Y OR AREA	* ***	
At proposed prod. zone					-	Sec. 1 NMPM	0, T-27-N, R-5	>-W	
		TOWN OR POS	T OFFICE	,			PARISH 13. STATE	-	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR TO	02230-			Rio Ar	riba New Mex	ico	
15. DISTANCE FROM PROPO	sen*		16. NO.	OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGNI			
LOCATION TO NEAREST	TND PT					160.00		_	
(Also to nearest drig	OSED LOCATIONS		19. PRO	POSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DO OR APPLIED FOR, ON THE			4335'		Rotary 22. APPROX. DATE WORK WILL START*			,	
21. ELEVATIONS (Show who						22. 411802.			
7331'GL				CYNERYMING BROCK	AM	<u> </u>			
23.	F			CEMENTING PROGR		QUANTITY	OF CEMENT	-	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH	110		circ. to surfac	<u>-</u> е	
12 1/4"	8 5/8''	24.0#		120' 4335'	245 cu.ft. to cover Oj		cover Oio Alan	_ 10	
6 3/4"	2 7/8"	6.4#_		4000					
							· · · · · · · · · · · · · · · · · · ·		
						机共用制度			
Selectively p	erforate and sand	lwater frac	ture tl	ne Pictured Clif	is torm	ation.			
5020001117									
					11) E	自然医 面		
The SW/4 of	Section 10 is dec	licated to th	nis we	II.					
				11/17	$oldsymbol{N}_{i}$		4070		
				WARTIN'	72		្តី នៃវ ១		
				Was 02	1812		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
				1 3 19 3 '	1 100		10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
				Plus pack give data on	: 3/				
				1012 US					
	BE PROPOSED PROGRAM: If	r proposal is to d	leepen or	plug back, give date on	present pr	ductive zone an	nd proposed new produc-	dve out	
zone. If proposal is t	o drill or deepen direction	nally, give pertin	ent data	on subsurface locations	and measu	co and true ver			
preventer program, if a	any.						- 05 1072		
SIGNED .	H. Ausca		TITLE	Drilling Clerk		DATE	June 25, 1973	<u>=</u>	
(This space for Fe	ederal or State office use)					· · ·			
APPROVAL DATE									
PERMIT NO.						PARTIE.			
			TITLE _			DATE			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

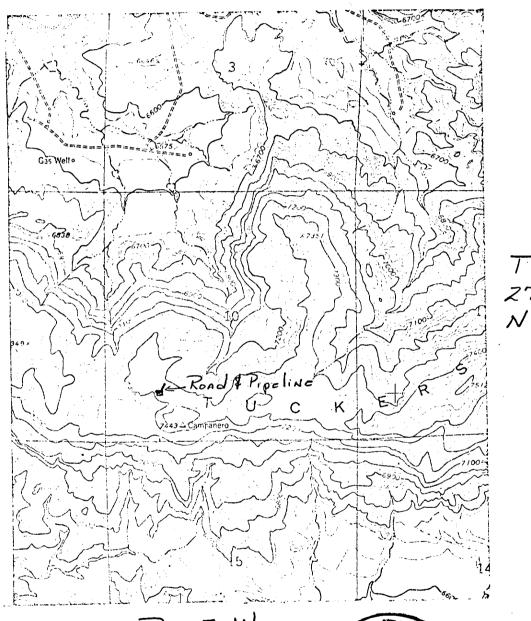
All distances must be from the outer boundaries of the Section

						·	1		
Operator El Paso Natural Gas Company			Lea	an Juan 27-5 I	Unit	(SF-079491-A)	Well No.		
Unit Letter	Section	Township		Range	County	(1)-1			
M	10	27 Nor	·th	5 West		Rio Arriba			
Actual Fastage Loc									
1040	feet from the	South 11	ne and	1150 feet	from the	West	ine		
Ground Level Elevi	Producing For		Poo				ted Acreage:		
7331	PICTUR	ED CLIFFS	TA	PACITO PICTURI	an Crit.	ES EXT	60.00 / _{Acres}		
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalfy).									
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	interpretation								
	is "no," list the f necessary.)	owners and trac	ct descript	ions which have a	ctually be	en consolidated.	(Use reverse side of		
No allowal	ble will be assign					•	ization, unitization,		
forced-poo sion.	ling, or otherwise)	or until a non-s	standard ur	it, eliminating suc	ch interes	ts, has been appro	oved by the Commis-		
						1			
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	+	+ _				Name	• 3-		
	1					Postuon Neto	cal Car Compan.		
		•			·	Company	3		
	1		·		/	Date			
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XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	 	Section:	10	CITY	70				
XI	1	×		WHY.	12	I hereby certify	y that the well-location		
X s	SF-079491-A	×		KLE	1812	shown on this p	lat was plotted from field		
8		Ø		13 411	COM.	notes of actual	surveys made by me or		
XI X	1	Ø		1 700	1 3 /	under my superv	rision, and that the same		
8	1	Ø		OIL OIL CON	か /	knowledge and t	rrect to the best of my		
XL						,a			
1150	T	×			ł				
8	<b>~</b> ⊖ ;	X		i		Date Surv	POTE		
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## SAN JUAN 27-5 UNIT NO. 171 SW/4 Sec. 10 T-27-N, R-5-W



R-5-W

