

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE February 14, 1974

Operator El Paso Natural Gas Company		Lease San Juan 28-7 Unit #171 (PC)	
Location 1570/S, 1150/E, Sec. 16, T27N, R7W		County Rio Arriba	State New Mexico
Formation Pictured Cliffs		Pool So. Blanco	
Casing: Diameter 2.875	Set At: Feet 3237'	Tubing: Diameter No Tubing	Set At: Feet --
Pay Zone: From 3086	To 3162	Total Depth: 4129	Shut In 1-22-74
Stimulation Method Sandwater Frac		Flow Through Casing XX	Flow Through Tubing

Choke Size, Inches .750		Choke Constant: C 12.365		Tubingless Completion	
Shut-In Pressure, Casing, PSIG 655	+ 12 = PSIA 667	Days Shut-In 23			
Flowing Pressure: P PSIG 271	+ 12 = PSIA 283	Working Pressure: P _w PSIG Calculated		+ 12 = PSIA 362	
Temperature: T = 52 °F Ft = 1.0078 .85		Fpv (From Tables) 1.031		Gravity .660	Fg = .9535

$$\text{CHOKE VOLUME} = Q = C \times P_i \times F_i \times F_g \times F_{pv}$$

$$Q = 12.365 (283) (1.0078) (.9535) (1.031) = \underline{\quad 3467 \quad} \text{ MCF/D}$$

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = Q \left(\frac{444889}{313845} \right)^n = 3467 (1.4175)^{.85} = 3467 (1.3453)$$

$$Aof = \underline{\quad 4664 \quad} \text{ MCF/D}$$

Note: The well produced a dry flow.

TESTED BY JohnsonWITNESSED BY Rhames

Loren W. Fothergill
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Well Test Engineer