	SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65
	U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
1.	OPERATOR / PRORATION OFFICE			
	El Paso Natural Gas Company			
	P. O. Box 990, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:			
	Recompletion Oil Dry Gas X Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormation Kind of Leas	
	San Juan 27-4 Unit 66 Tapacito P. C.			2000
	Unit Letter E ; 1930 Feet From The North Line and 430 Feet From The West			
	Line of Section 31 To	wnship 27 N Range L	ŧW , _{NMPM} , Rio	o Arriba County
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA		and conv of this form is to be cont)
			Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry GasX		Address (Give address to which approved copy of this form is to be sent)	
	Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico			
	If well produces oil or liquids, give location of tanks.	E 31 27N 4W		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				
	Designate Type of Completic	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11/11/73 Elevations (DF, RKB, RT, GR, etc.)	6/12/74 Name of Producing Formation	4222 Top CXI/Gas Pay	Tubing Depth
	7301' GL Perforations 4102-14', 4124-36'	P. C.	j 4 <u>1</u> 02'	Tubingless Depth Casing Shoe
	4102-14', 4124-36' TUBING, CASING, AND CEMENTING RECORD 4222			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	J 2 1/ 4"	8 5/8"	133'	106 cu. ft.
	6 3/4"	2 7/8" Tubingless	42221	300 cu. ft.
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	OH. WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
Į,	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	1539 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	Calc AOF CERTIFICATE OF COMPLIANCE	 CE	800 3/4" OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED	
			By Original Signed by Emery C. Arnold	
		ELENTO /	TITLE SUPERVISOR DIST. 45	
S. G. Sunes Philips 1814			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	

(Signature)

(Title)

(Date)

Drilling Clerk

June 18, 1974

COD.

DIST.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells...