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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy Minérals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT, II P.O. Drawer DD, Artesia, NM 88210 DISTRICT, III 1000 Rio Hazus Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	O TRA	NSP	ORT OIL	AND NA	TURAL G	AS		bi ki.			
Among Production Company						Well API No. 3003920695						
Amoco Production Company						J300.3720073						
1670 Broadway, P. O. E	3ox 800,	Denve	er, (Colorad	0 80201	l						
Reason(s) for Filing (Check proper box)					Out	er (Please exp	lair)					
New Well [_]		Change in	Transpo Dry Ga	1								
Recompletion Change in Operator 2	Oil Casinghead											
f change of operator give name		=			Willow	Englewoo		Color	ado RC	1155		
and address or previous operator				102.0.	MIIIOW,	Lingiewoo	,	_50101	<u>auo 00</u>	.12.7		
II. DESCRIPTION OF WELL	AND LEA		Donal N	lama Ingladi	an Europeiion						sase No.	
Lease Name SAN JUAN 28-7 UNIT						·			RAL	SF08		
Location												
Unit Letter A	: 11!	50	Feet F	rom The FN	L Lir	ne and 910		Fee	et From The	FEL	Line	
6	ownship 27N Range 7W				NMPM, RIO AR				RIRA	RRIBA County		
Section 6 Township	2/11		Kange	<i>,</i>	, N	IMIT INI		110 /11			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	LAN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil or Con Sensate Address (Give address to which approved copy of this form is to be sent)									ni)			
\$ 2 1						Address (Give address to which approved copy of this form is to be sent)						
	e of Authorized Transporter of Casinghead Gas				P. O. BOX 1492, EL PASO				10.00			
If well produces oil or liquids,		Sec.	Twp.	Rge.		ly connected?		When				
give location of tanks.	l		l		L			L				
If this production is commingled with that if	from any other	er lease or p	pool, gi	ve comming	ing order mun	ıber:						
IV. COMPLETION DATA		Oil Well	1	Gas Well	New Well	Workover	Т	Deepen	Plug Back	Same Res v	Diff Res'v	
Designate Type of Completion	- (X)	1	i		İ		i	i		İ	<u> </u>	
Date Spudded	Date Comp	l. Read / to	Prod.		Total Depth				P.B.T.D.			
No. DVD DVD DV VD					Top Oil/Gas Pay				Tables Deab			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing, Formation								Tubing Depth				
Perforations					Depth Casing Shoe							
					CEMENT	ING RECO			ı	CACVE CEN	CNIT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
23 TTT 25 COLOR DE 1 180 E 1 1 E 115 1 N. 192 E 1 174	T 505 1	10100017			l				l			
V, TEST DATA AND REQUES OIL WELL — (Test must be after r	FOR A	LLQ)Y/	ABLE. of load	ol and must	he equal to a	r exceed too at	llaun	ble for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes		<i>y</i> 1000	011 012 71101		lethod (Flow, p				<u> </u>		
Langth of Test	Tubing Pre	Tubing Pressure				Casing Pressure				Choke Size		
Annal Bard Barres Test	Oil Bhis	00. 1845			Water - Bbis.				Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			1,012								
GAS WELL	1				1				J			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
lesting Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size				
					ļ				<u> </u>]	
VI. OPERATOR CERTIFIC				NCE		OIL CO	NS	SERV	ATION	DIVISIO	NC	
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					<u> </u>							
is true and complete to the best of my knowledge and belief.					Date Approved MAY 0.8 1989							
1 2/ st.					But Draw							
J. L. Hampton					Ву_	By SUPERVISION DISTRICT # 3						
J. L. Hampton Sr. Staff Admin. Suprv.							S	UPERV.	ISION D	ISTRICT	# 3	
Printed Name Title Janaury 16, 1989 303-830-5025					Title)						
Date			phone									
		هده مدس		-	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted webs.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.