

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 078640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SAN JUAN 28-7
WELL # 173

9. API Well No.

30-039-20697

10. Field and Pool, or Exploratory Area

Otero Chacra/Blanco P.C. South

11. County or Parish, State

RIO ARRIBA, NM.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFAC 1460' FSL & 1030' FEL, SEC 17, T 27N, R 7W, UNIT LTR 'I'
TD:

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED PLUG & ABANDONMENT REPORT FOR THE ABOVE LISTED WELL.

THIS WELL WAS PLUGGED & ABANDONED ON 5-17-96

RECEIVED
JUN 17 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Bill R. Keathly

SR. REGULATORY SPECIALIST

Date

6-7-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(6), BRK, CT, FILE ROOM, FARMINGTON

AMOC

1996

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Conoco, Inc.

San Juan 28-7 Unit #173 (PC/Chacra)
1460' FSL, 1030' FEL, Sec. 17, T-27-N, R-7-W
Rio Arriba County, NM
SF - 078640

May 20, 1996

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Plug & Abandonment Report

Cementing Summary:

Pictured Cliffs Casing

Plug #1 mix and pump 85 sxs Class B cement down Pictured Cliffs casing to cover perforations, Fruitland, Ojo Alamo and Nacimiento from 3072', displaced to 500'.

Plug #3 with 135 sxs Class B cement pumped down Pictured Cliffs casing from 176' to surface, circulated good cement out both the Chacra casing and bradenhead valve; while mixing circulation was intermittent out bradenhead.

Chacra Casing

Plug #2 mix and pump 133 sxs Class B cement down Chacra 2-7/8" casing to cover perforations and all zones from 3992' to surface, did not displace.

Plugging Summary:

Notified BLM on 5/8/96

- 5-15-96 Road rig and cement equipment to location. Check well pressures: Chacra casing 145#, Pictured Cliffs casing 20# and bradenhead 0#. Lay out relief lines to pit. Bleed well down. RU pump truck. Pump 25 bbls water down 2-7/8" Chacra casing 3 bpm at 100#, no circulation out bradenhead or PC casing. Drop 7 RCN balls, followed by 22 bbls water 3 bpm at 100#, pressure increased to 400#. Pump additional 3 bbls water. Pump 20 bbls water down 2-7/8" Pictured Cliffs casing 3 bpm at 50#, no circulation out Chacra casing or bradenhead. Drop 10 RCN balls, followed by 16 bbls water 3 bpm at 50#, pressure increased to 100#. Pump additional 3-1/2 bbls water with no circulation out Chacra casing or bradenhead. Wait on water. Plug #1 mix and pump 133 sxs Class B cement down Chacra 2-7/8" casing to cover perforations and all zones from 3992' to surface, did not displace. Shut in Chacra casing valve and WOC. Plug #2 mix and pump 85 sxs Class B cement down Pictured Cliffs casing to cover perforations, Fruitland, Ojo Alamo and Nacimiento from 3072', displaced to 500'. Shut in PC casing and WOC. SDFD.
- 5-16-96 Safety Meeting. Open up well. RU A-Plus wireline truck and Mast truck. RIH and tag cement at 841' in Chacra casing, cement had fallen back from surface but still above Nacimiento top at 1216'. POH. RIH and tag cement at 1106' in Pictured Cliffs casing, cement above Nacimiento. Pressure test Chacra casing and Pictured Cliffs casing to 500#, each held OK. Perforate 2 squeeze holes in PC casing at 176'. Establish circulation out Chacra casing and bradenhead with 23 bbls water. Plug #3 with 135 sxs Class B cement pumped down Pictured Cliffs casing from 176' to surface, circulated good cement out both the Chacra casing and bradenhead valve; while mixing circulation was intermittent out bradenhead. Shut in well and WOC overnight. RD cement equipment and move off location.
- 5-17-96 Open up well. Dig out wellhead. Cut wellhead off. Found cement down 35' in 2-7/8" PC casing and down 10' in 2-7/8" x 9-5/8" casing annulus. Mix 10 sxs Class B cement: fill 2-7/8" PC casing with 1 sx, 2-7/8" x 9-5/8" casing annulus with 2 sxs and install P&A marker with 7 sxs cement. Move off location. No BLM representative on location.