

OIL CONSERVATION COMMISSION
DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 7-13-73

Re: Proposed NSP _____

Proposed NWI _____

Proposed NSL _____

Proposed NFO _____

Proposed MC ✓

Gentlemen:

I have examined the application dated 7-11-73
for the EPRG CO San Juan LE-7 Unit # 174 B-21-270-7W
Operator Lease and Well No. S-T-R
and my recommendations are as follows:

approved

Yours very truly,

Ernest C. Rios

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form O-167
5-1-61

Company El Paso Natural Gas Company	County Rio Arriba	Date July 10, 1973
Address PO Box 980, Farmington, NM 87401	San Juan 28-7 Unit	Well No. 174
Section F	Township 21	Range 7W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO _____
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

Re: NMOCC Memo 18-58

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	So. Blanco Pictured Cliffs		Undesignated Chacra
b. Top and Bottom of Pay Section (Gross thickness)			
c. Type of production (oil or gas)			
d. Method of Production (Flow by or Artificial Lift)			

4. The following are attached. (Please check YES or NO)

Yes No

☒ ☐

- a. Diagram or Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or packers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

☒ ☐

- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

☐ ☐

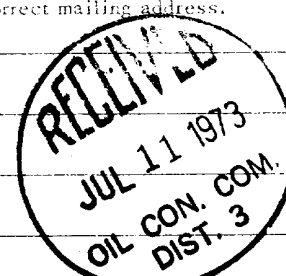
- c. Valuers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

☐ ☒

- d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

None



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification _____.

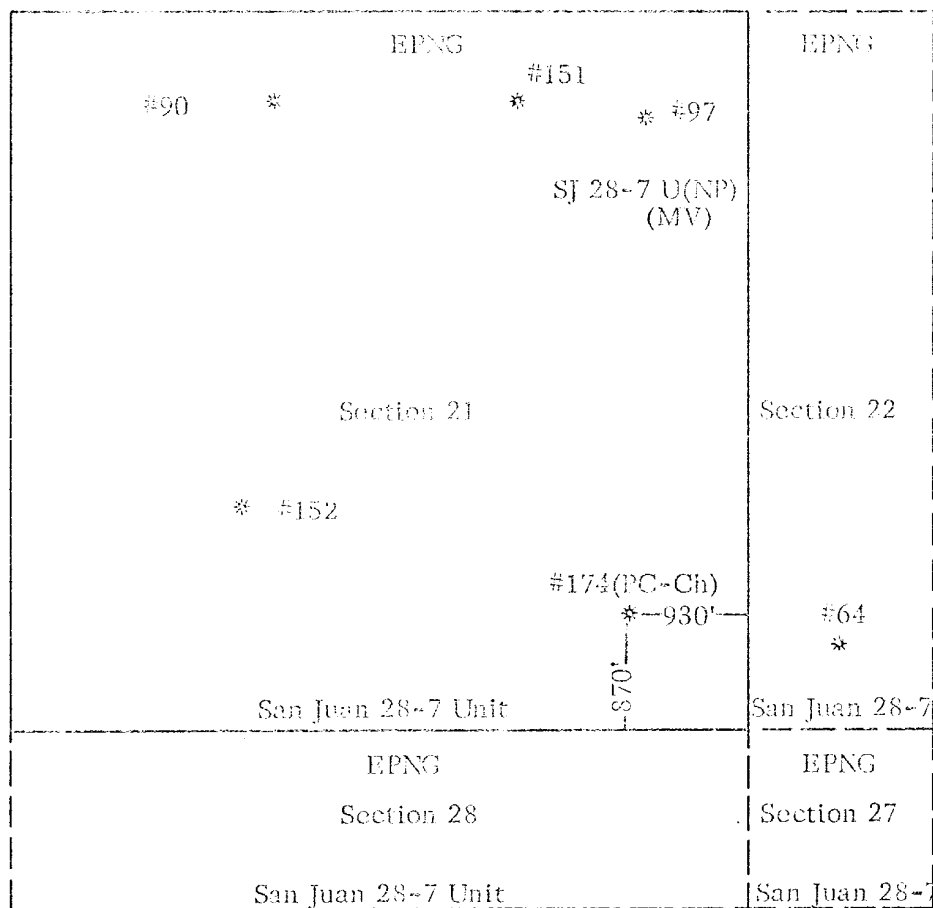
CERTIFICATE: I, the undersigned, state that I am the Drilling Clerk of the El Paso Natural Gas Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

*Should notice from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard production unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Map Showing Location of Dually Completed
El Paso Natural Gas Company
San Juan 28-7 Unit #174 (PC-Ch) Well and Offset Acreage



Schematic Diagram of Intended Dual Completion (Tul Ingless)

El Paso Natural Gas Company San Juan 25-7 Unit #174 Well

SW/4 Section 21, T-27-N, R-7-W

Dead String
Xmas Tree

Zero reference point 10.0' above top
flange of casing hanger.

Set 9 5/8", 32.3#, 11-40 surface casing at 130' with 145 cu. ft. cement,
circulated to surface.



Selectively perforate and sandwater fracture the Pictured Cliffs formation.

Set 2 7/8", 6.4#, J-55 Pictured Cliffs production casing at approximately
3047' with cement to cover the Fruitland formation.

Selectively perforate and sandwater fracture the Chacra formation.

Set 2 7/8", 6.4#, J-55 Chacra production casing at approximately
4045' with cement to cover the Fruitland formation.

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A, El Paso Natural Gas Company made application to the New Mexico Oil Conservation Commission on July 12, 1973, for permission to dually complete its San Juan 28-7 Unit Well No. 174 located in Unit P of Section 21, Township 27 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from the South Blanco-Pictured Cliffs Pool and the Chacra Formation.

Now, on this 20th day of July, 1973, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, El Paso Natural Gas Company, be and the same is hereby authorized to dually complete San Juan 28-7 Unit Well No. 174 located in Unit P of Section 21, Township 27 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from the South Blanco-Pictured Cliffs Pool and the Chacra Formation through parallel strings of 2 7/8-inch casing cemented in a common well bore.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.
Secretary-Director

S E A L



ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 113-A, El Paso Natural Gas Company made application to the New Mexico Oil Conservation Commission on July 1, 1933, for permission to fully complete its San Juan 28-7 Unit Well No. 114 located in Unit 7 of Section 21, Township 21 North, Range 7 West, WPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from the Blanco-Pictured Cliffs Pool and the Chaco Formation.

Now, on this 13th day of July, 1933, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 113-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided to all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause water nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, El Paso Natural Gas Company, be and the same is hereby authorized to fully complete San Juan 28-7 Unit Well No. 114 located in Unit 7 of Section 21, Township 21 North, Range 7 West, WPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from the South Blanco-Pictured Cliffs Pool and the Chaco Formation through parallel strings of 2 7/8-inch casing cemented in a common well bore.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 113-A.

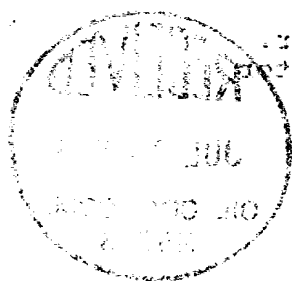
PROVIDED FURTHER, That applicant shall take proper leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this case is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on this day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.
Secretary-Director



FILE