	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.5.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			s	
	LAND OFFICE. CRANSPORTER GAS /	CALLED .				
	OPERATOR (1974)					
1.	PRORATION OFFICE Operator			MAY COM	COW.	
	Address all old in					
	P.O. Box 990, Farmington, New Mexico 87401 Recson(s) for thing (Check proper box)			se explain)		
	New Well X Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensate				
	If change of ownership give name					
II.	DESCRIPTION OF WELL AND I	EASE				
	Leuse Name San Juan 28-7 Unit	Well No. Pool Name, Including Fo		Kind of Lease State, <u>Faderal</u>	Lease No. Car Fee SF 078640	
	Unit Letter P 870 Feet From The South Line and 930 Feet From The East					
	OT 17 Property Dio Amriba County					
	Line of Section 21 Town	nship 27-N Range	7-W , NMP	M, K10	ATTIDA COUNTY	
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address	to which approve	d copy of this form is to be sent)	
	El Paso Natural Gas Company		P.O. Box 990,	Farmington	, New Mexico 87401	
	Name of Authorized Transporter of Casinghead Gos or Dry Gas X: El Paso Natural Gas Company		· ·		, New Mexico 87401	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas not raily connec			
	give location of tanks. P 21 27-N 7-W If this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DAYA	Oil Well Gas Well			Plug Back Same Resty, Diff. Resty,	
	Designate Type of Completio	n = (X)	X			
	Date Spudded	Dute Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	10-12-73 Elevations (DF, RKb, RT, GR, etc.,	5-9-74 Name of Producing Formation	1		Tubing Depth	
	6539' GL	Pictured Cliffs	2940'		Tubingless Depth Casing Shoe	
	2940-56, 2980-92, 3008-20				3093'	
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
	13-3/4"	9-5/8"	125' (142 cu. ft.	
	8-3/4"	2-//8"	3093		522 cu. ft.	
		Tubingless	1			
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Oll. WEIL Date First New Cil Run To Tanks Date of Test Freducing Method (Flow, pump, for lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
		O11 - Bb1s.	Water - Bois.		Gae - MCF	
	Actual Prod. During Test	011-88.8.				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MN	CF	Gravity of Condensate	
	1369 Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Cosing Pressure (5h	ut-in)	Choke Size	
	Calc. AOF	-	928		3/4"	
VI.	. CERTIFICATE OF COMPLIANCE		OIL	. CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. J. J. J. (Signature)		APPROVED NAY 2 2 1974 19			
				Original Signed by Emery C. Arnold		
			TITLESUPERVISOR DIST. #3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All accuses of this form must be filled out completely for allow-			
	J. D. Duca					
	Drilling Clerk					
	(Title)		able on new and recompleted Wells.			
	May-10, 1974	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
			Separate Fo		he men tot asen ban in morthi	