Form 9-881 C (May 1963)

the contract of

SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES "S DEPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  IN TITE OF WIND  ORILL STREET OF THE STREET  OTHER  TITES OF WIND  ORILL STREET  OTHER  PLUG BACK  IN THE CONSTRUCT STREET  San Juna 28-7 Unit  San Jun	GEOLOGICAL SURVEY								SF 078640	
DRILL IX DEEPEN PLUG BACK San Juan 28-7 Unit San Ju	APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PI	UG B	ACK	6. IF INDIAN, AI	LOTTER OR TRIBE NAME	
San Juan 28-7 Unit  WELL SOURCE STATE OF STATE O	ia. TIPE OF WORK							<u> </u>		
OFFICE OF		RILL IXI	DEEPEN		PLU	IG BAC	K 🗌	1		
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El PasoNatural Gas Company  PO Box 990, Farmington, NM 87401  4. Idecarges or organization  At proposed prod. sone  1775'N, 1050'W  At proposed prod. sone  1775'N, 1050'W  At proposed prod. sone  18. No. or access in the planter town or nost office.  19. Department in Hilbs and Department in any the proposed prod. sone  19. Department in Hilbs and Department in any the proposed prod. sone  19. Department in Hilbs and Department in any the proposed prod. sone  19. Department in Hilbs and Department in any the proposed prod. sone  19. Department in Hilbs and Department in any the proposed prod. sone  19. Department in Hilbs and Department in any the proposed prod. sone  19. Department in Hilbs and Department in any the proposed prod. Sone of access in the plantment in any the proposed prod. Sone whether the proposed prod. Sone of access in the plantment in any the proposed prod. Sone of a proposed prod. Sone of a prop. Sone of a prop. Son. Son. Son. Son. Son. Son. Son. Son		WELL X OTHER		7.0	באכ		LX			
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At proposed prod. sone    Sec. 28, 1-27, N, R-7-    M. DISTANCE IN MILES AND DISACTION FROM WEAREST NOWN OR POST OFFICE*   12, COUNT OR PARKEN   13, STATE     14. DISTANCE FROM PROPOSED*   16. NO. OF ACESS IN LEASE   17. NO. OF ACESS ASSESSED     15. DISTANCE FROM PROPOSED*   16. NO. OF ACESS IN LEASE   17. NO. OF ACESS ASSESSED     16. NO. OF ACESS ASSESSED   17. NO. OF ACESS ASSESSED     17. NO. OF ACESS ASSESSED   16. NO. OF ACESS ASSESSED     18. DISTANCE FROM PROPOSED CACTORS**   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS**   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS**   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED CACTORS   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE FROM PROPOSED   19. PROPOSED DEFFEI   20. ENTAR OR CARLE TOOLS     18. DISTANCE CARLE TOOLS   19. PROPOS	At surface	•		_	-	_,	0	_ & Undes.	Chacra	
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16. DEPARTOR FROM PROPERTY  POCKATION TO MARKETS  POUR LEASE LINE, FT.  16. NO OF ACRES ASSIGNED  16. NO OF ACRES ASSIGNED  17. NO ACRES ASSIGNED  18. PROPOSED LEASE LINE, FT.  19. PROPOSED DEFTE  TO STRING WILL SELECT.  CONTRIBUTION.  CONTRIBUTI	14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	•				112	
16. No. of acres in leases 12 leases 12 leases 13 leases 14 leases 15 leases 15 leases 16 leases	10		11				ام			
LECTION TO MARKET THE WELL  [Also to searest drig, unit like, if any)  [B. DISTANCE FROM PROPOSED LOCATION** [CASE to SEARCH FROM PROPOSED LOCATION** TO MARKET WELL, DALLAND, COMPLETED,  [CASE TO MARKET WELL, DALLAND, COMPLETED,				16. NO	OF ACRES IN 1	EAST	17 NO 0			
(Bales to searest drig, unit line, if any)  19. PROPOSED DEFTER  20. ROTARY OF CABLE TOOLS  ROCATY  20. ROTARY OF CABLE TOOLS  ROCATY  21. BUSYATORS (Show whether DF, ET, GR, etc.)  6575 'CR  22. APPROV. DATS WORK WILL STARTY  6575 'CR  23. PROPOSED CASING AND CEMENTING PROGRAM  23. APPROVAL DATS  24. APPROVAL DATS  25. ROTARY OF CABLE TOOLS  26. ROTARY OF CABLE TOOLS  ROCATY  27. APPROVAL DATS  20. ROTARY OF CABLE TOOLS  ROCATY  20. ROTARY OF CABLE TOOLS  ROCATY  21. APPROVED BY THE LASS, FT.  22. APPROV. DATS WORK WILL STARTY  6575 'CR  22. APPROV. DATS WORK WILL STARTY  6575 'CR  23. APPROVED BY THE LASS, FT.  24. APPROVED BY THE LASS, FT.  25. APPROVED BY THE LASS, FT.  26. ROTARY OF CABLE TOOLS  ROCATY  27. APPROVED BY THE LASS, FT.  28. APPROVED BY THE LASS, FT.  29. ROTARY OF CABLE TOOLS  ROCATY  20. ROTARY OF CABLE TOOLS  ROCATY  21. APPROVED BY THE LASS, FT.  22. APPROV. DATS WORK WILL STARTY  41.60'  13. 3/4'' 9 5/8''  9 5/8'' 32. 3# 120'  13. 3/4'' 9 5/8''  9 5/8'' 32. 3# 120'  13. 30'' 480 cu. ft. to cover Jo Alamo  6 3/4'' 2 7/8''  6 . 4# 4160'  335 cu. ft. to cover Lewis  340 cu. ft. to cover Lewis  340 cu. ft. to cover Lewis  341 cu. The Well will be completed as a Pictured Cliffs - Chacra dual well with two parallel strings of 2 7/8'' production casing.  340 cu. ft. to cover Jo Alamo  APPROVED BY THE LASS TOOLS  APPROVED BY THE LASS TOO	PROPERTY OR LEASE	LINE, FT.								
TO MARKET WELL, BALLING, COMPLETED.  WATCHING OF THE LEARS, FT.  BL REWATONS (Show whether DF, RT, GR, etc.)  6575'GR  BIE OF HOLE  SIZE OF CASING  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  13 3/4"  9 5/8"  32.3#  120'  135 cu. ft. to circ. to surface  8 3/4"  2 7/8"  6.4#  3050'  480 cu. ft. to cover Ojo Alamo  6 3/4"  2 7/8"  6.4#  4160'  335 cu. ft. to cover Lewis  Selective zones in the Pictured Cliffs and Chacra formations will be perforated and sand-water fractured. The well will be completed as a Pictured Cliffs - Chacra dual well with two parallel strings of 2 7/8" production casing.  The NW/4 of Section 28 is dedicated to this well.  ADULT ON GOME  PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present Productive some and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.  4.  BIE CHAPTON REPORTED BY WATER ON A PROVAL DATE  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  TITLE  DATE	(Also to nearest dri	lg. unit line, if any)		10	ODORED					
ELECTIONS (Show whether DF, RT, GR, etc.) 6575'GR  PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF CASING WEIGHT PER FOOT SETUND DEFTH QUARTITY OF CHMENT  13 3/4" 9 5/8" 32.3# 120' 135 Cu. ft. to circ. to surface  8 3/4" 2 7/8" 6.4# 3050' 480 cu. ft. to cover Ojo Alamo  6 3/4" 2 7/8" 6.4# 4160' 335 cu. ft. to cover Lewis  Selective zones in the Pictured Cliffs and Chacra formations will be perforated and sand-water fractured. The well will be completed as a Pictured Cliffs - Chacra dual well with two parallel strings of 2 7/8" production casing.  The NW/4 of Section 28 is dedicated to this well.  ADDITIONAL DIST.  APPROVED BY AUGUST 60. 1973  (This space for Federal or State office use)  PROPOSED CASING AND CEMENTING PROGRAM  APPROVED BY AUGUST 61. 135 Cu. ft. to circ. to surface  22. APPROVED BY AUGUST 61. 135 Cu. ft. to circ. to surface  92. APPROVED BY AUGUST 61. 135 Cu. ft. to circ. to surface  13 3/4" 9 5/8" 120' 135 Cu. ft. to cover Ojo Alamo  6 3/4" 2 7/8" 6.4# 3050' 480 cu. ft. to cover Ojo Alamo  6 3/4" 2 7/8" 6.4# 4160' 335 cu. ft. to cover Lewis  Characteristics of the cover Ojo Alamo  13 3/4" 2 7/8" production casing.  APPROVED BY AUGUST 61. 135 Cu. ft. to circ. to surface  13 3/4" 120' 135 Cu. ft. to circ. to surface  13 3/4" 120' 135 Cu. ft. to circ. to cover Ojo Alamo  13 3/4" 2 7/8" 6.4# 3050' 480 cu. ft. to cover Ojo Alamo  13 3/4" 2 7/8" 6.4# 3050' 480 cu. ft. to cover Ojo Alamo  15 Cu. ft. to circ. to cover Ojo Alamo  15 Cu. ft. to circ. to cover Ojo Alamo  15 Cu. ft. to circ. to cover Ojo Alamo  16 3/4" 2 7/8" 135 Cu. ft. to circ. to cover Ojo Alamo  27 Cu. ft. to circ. to cover Ojo Alamo  28 Cu. ft. to circ. to cover Ojo Alamo  29 Cu. ft. to circ. to cover Ojo Alamo  20 Cu. ft. to circ. to cover Ojo Alamo  20 Cu. ft. to circ. to cover Ojo Alamo  20 Cu. ft. to circ. to cover Ojo Alamo  21 Cu. ft. to circ. to cover Ojo Alamo  22 Cu. ft. to circ. to cover Ojo Alamo  28 Cu. ft. to circ. to cover Ojo Alamo  20 Cu. ft. to circ. to cover Ojo Alamo  21 Cu. ft. to circ. to cover Ojo Alamo  22 Cu. ft.	TO NEAREST WELL, 1	19. P		•••				8		
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PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  BIZE OF HOLE  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  13 3/4"  9 5/8"  32.3#  120'  135 Cu. ft. to Circ. to Surface  8 3/4"  2 7/8"  6.4#  3050'  480 Cu. ft. to cover Ojo Alamo  6 3/4"  2 7/8"  6.4#  4160'  335 cu. ft. to cover Lewis  Selective zones in the Pictured Cliffs and Chacra formations will be perforated and sand-water fractured. The well will be completed as a Pictured Cliffs - Chacra dual well with two parallel strings of 2 7/8" production casing.  The NW/4 of Section 28 is dedicated to this well.  ADDITIONAL SPACE DESICRIES FROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.  A BOURD ATTER Drilling Clerk  DATE August 6, 1973  APPROVED BY  TITLE  DATE  DATE  DATE  PARTS  DATE  DAT		nether Dr. Kr. GR., etc.)	and the last of	11.	to a constant		特集员	22, APPROX. DA	TE WORK WILL START	
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\*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section. Operator Well No. El Paso Natural Gas Company San Juan 28-7 Unit (SF-078640) 175 Unit Letter Section Township County 28 27N Rio Arriba Actual Footage Location of Well: 1775 1050 feet from the North line and West feet from the Ground Level Elev. Producing Formation UNDESIGNATED CHACRA Pool Dedicated Acreage: 6575 Pictured Oliff-Chacra SO. BLANCO PICTURED CLIFFS 160.00 & 160.00 cres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization Yes ☐ No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge byd belief. D. G. Brisco Liftling Clerk El-Paso Natural Cas Co. 10501 August 6, 1973 SF-078640 Sec I hereby certify that the well location shown on this plat was platted from field UILI CON. COM. notes of actual surveys made by me or DIST. 3 under my supervision, and that the same is true and correct to the best of my knowledge and belief. CON. COM Fred B Certificaté (10 1320 1650 1980 2310 2000 1500 1000