## UNITED STATES SUBMIT IN TRIPLICATE\* PARTMENT OF THE INTERIOR (Other Instructions on re-

Form approved.
Budget Bureau No. 42-Rt42
LEASE PESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY			S F 078640
SUNDRY NO	TICES AND REPORTS Osals to drill or to deepen or plug CATION FOR PERMIT—" for such 1	back to a different reservoir.	6. IF ENDIAN, ALLOTTEE OR TRUE NAME
1.  OIL GAS X OTHER			7. UNIT AGREEMENT NAME San Juan 28-7 Unit
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
El Paso Natural Gas Company			San Juan 28-7 Unit
\$. ADDRESS OF OPERATOR			9. WELL NO.
Box 990, Farmington, New Mexico  4. LOCATION OF WELL Report location clearly and in accordance with any State requirements.*			175
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any	y State requirements.*	10. FIELD AND POOL, OR WILLOAT SO Blanco Pictured Cliffs Undes, Chacra 11. SEC. T. E., M., OR BLK. AND
1775'n, 1050'W			Sec. 28, T-27N, R-7W N.M.P.M.
14, PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6575' GL		Rio Arriba New Mexico
16. Check A	••	Nature of Notice, Report, or C	Other Data
TOTAL OF THE	(	2022	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF X	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT X	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	of multiple completion on Well
(Other)		Completion or Recomp	letion Report and Log form.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)</li> </ol>	ERATIONS (Clearly state all pertine ionally drilled, give subsurface locally drilled, give subsurfa	nt details, and give pertinent dates, ations and measured and true vertic	, including estimated date of starting any all depths for all markers and zones porti-
10-30-73: Tested suri	face casing, held 600	0#/30 min.	
production	liffs T.D. 3069'. Racasing, 3059' set at ith 531 cu. ft. cemen	an 101 jts. 2-7/8", 6. 3069'. Baffle set a nt. WOC 18 hours.	4#, J-55 at 3058'.
Chacra T.D.	4152'. Ran 134 jts	s. 2-7/8", 6.4#, J-55	production

with 452 cu. ft. cement. WOC 18 hours. Top of cement at 900'
3-20-74: Pictured Cliffs PBTD 3058'. Tested casing to 4000#, O.K.
Perfed P.C. 2902-10 and 2924-48' with 16 SPZ. Fraced with 42,000# 10/20 sand, 38,100 gallons treated water, Dropped

MAR- 2 7 1974 OIL CON. COM

DIST. 3

**U.** S. (1) (2) (2) (3) (3) (3) (4) (3) (4) (4)

1 set of 16 balls, flushed with 850 gallons water.

Chacra PBTD 4142'. Tested casing to 4000#, O.K. Perfed Chacra 3876-92 and 4010-26' with 16 SPZ. Fraced with 40,000# 20/40 sand, 41,760 gallons treated water. Dropped 1 set of 16 balls.

casing, 4142' set at 4152'. Baffle set at 4142'. Cemented

Flushed with 1000 gallons water.

18. I hereby certify that the foregoing is true and corr	rect	
BIGNED CO.	TITLE Drilling Clerk	DATE March 21, 1974
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE 2 1974

\*See Instructions on Reverse Side

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